		RPORATION COMMISSION			
API NUMBER: 087 22186 A	P.0	. BOX 52000	Approval Date:	10/24/2018	
		CITY, OK 73152-2000 le 165:10-3-1)	Expiration Date:	04/24/2020	
Horizontal Hole Oil & Gas	(ivu)	e 103.10-5-1)			
mend reason: SHL/BHL CHANGE	AMEND	PERMIT TO DRILL			
WELL LOCATION: Sec: 02 Twp: 7N Rge: 4W	County: MCCLAIN				
SPOT LOCATION: SE SW SE SW	FEET FROM QUARTER: FROM SOUT	TH FROM WEST			
	SECTION LINES: 235	1680			
Lease Name: JOKER	Well No: 3-11		Well will be 235 feet from neare	st unit or lease boundary.	
Operator ECHO E & P LLC Name:	Te	elephone: 4057534232	OTC/OCC Number:	23925 0	
ECHO E & P LLC		CHARLES	CHARLES NEWTON GRAY		
3817 NW EXPRESSWAY STE 810		328 WEST	328 WEST ADAMS STREET		
OKLAHOMA CITY, OK 73112-1470		PURCELL	OK 7	3080	
Formation(s) (Permit Valid for Listed Form Name 1 WOODFORD 2 3 4 5	Depth 9800	Name 6 7 8 9 10	Dept	h	
Spacing Orders: 678750	Location Exception Orders	s:	Increased Density Orders:	679298	
Pending CD Numbers:			Special Orders:		
Total Depth: 15181 Ground Elevation: 1198	⁸ Surface Casir	ng: 1500	Depth to base of Treatable Wate	r-Bearing FM: 330	
Under Federal Jurisdiction: No	Fresh Water Suppl	y Well Drilled: No	Surface Water u	used to Drill: Yes	
PIT 1 INFORMATION		Approved Method for di	isposal of Drilling Fluids:		
Type of Pit System: ON SITE					
Type of Mud System: WATER BASED		D. One time land appli	ication (REQUIRES PERMIT)	PERMIT NO: 18-35505	
Chlorides Max: 5000 Average: 3000		H. SEE MEMO	· /		
Is depth to top of ground water greater than 10ft below base	∋ of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Area.					
Category of Pit: 2					
Liner not required for Category: 2					
Pit Location is BED AQUIFER					
Pit Location Formation: DUNCAN					

PIT 2 INFORMATION Type of Pit System: ON SITE Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: 3 Liner required for Category: 3

Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Spot Location of End Point: SW SE SE SW Feet From: SOUTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 2018 Depth of Deviation: 9093 Radius of Turn: 716 Direction: 178 Total Length: 4963 Measured Total Depth: 15181 True Vertical Depth: 9810 End Point Location from Lease, Unit or Property Line: 165				
Feet From: WEST 1/4 Section Line: 2018 Depth of Deviation: 9093 Radius of Turn: 716 Direction: 178 Total Length: 4963 Measured Total Depth: 15181 True Vertical Depth: 9810 End Point Location from Lease,				
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True Vertical Depth: 9810 End Point Location from Lease,				
End Point Location from Lease,				
Unit or Property Line: 165				
Unit, or Property Line: 165				

Notes:	
Category	Description
COMPLETION INTERVAL	4/8/2019 - G56 - WILL BE NO CLOSER THAN 165' FNL, NO CLOSER THAN 165' FSL, NO CLOSER THAN 330' FWL FOR THE WOODFORD FORMATION PER OPERATOR
DEEP SURFACE CASING	4/8/2019 - GA8 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	4/8/2019 - GA8 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 679298	4/8/2018 - G56 - 11-7N-4W X678750 WDFD 6 WELLS ECHO E&P, LLC 6/15/2018

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. MEMO

SPACING - 678750

Description

4/8/2019 - GA8 - MIN. 20-MIL PIT LINER REQUIRED, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

4/8/2019 - G56 - (640)(HOR) 11-7N-4W VAC. OTHER EST. OTHER EXT. 664084 WDFD, OTHER POE TO BHL NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH NON HOR. SP. UNITS)

