API NUMBER: 063 24893 A ulti Unit Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSER P.O. BOJ OKLAHOMA CITY (Rule 165 PERMIT 1	RVATION DIVISION X 52000 7, OK 73152-2000 5:10-3-1)	Approval Date: 10/05/2021 Expiration Date: 04/05/2023	
WELL LOCATION: Section: 17 Township: 5N	Range: 9E County: HU	IGHES		
SPOT LOCATION: NW SE NW SE FEET FRO	DM QUARTER: FROM SOUTH F	FROM FAST		
SE	CTION LINES: 1706	1785		
Lease Name: AARDVARK	Well No: 17/8-4H	Well w	ill be 1706 feet from nearest unit or lease boundary.	
Operator Name: SILVER CREEK OIL & GAS LLC	Telephone: 9725731630	0; 9725731630	OTC/OCC Number: 22726 0	
SILVER CREEK OIL & GAS LLC		ROBERT CHILES		
5525 N MACARTHUR BLVD STE 775		7225 EW 146 ROAD		
IRVING, TX 75038-2	2665	ALLEN	OK 74825	
Formation(s) (Permit Valid for Listed Formations	Only):			
Name Code	Depth			
1 MISSISSIPPIAN 359MSSP	4965			
2 WOODFORD 319WDFD	5336			
3 SYLVAN 203SLVN	5535			
Spacing Orders: 686009 687371	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density	
Pending CD Numbers: 202101648 202101649 Total Depth: 15000 Ground Elevation: 876	Working interest owners' Surface Casing: 6		Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 550	
Under Federal Jurisdiction: No		Approved Method for disposal of	of Drilling Fluids:	
Fresh Water Supply Well Drilled: No		A. Evaporation/dewater and backfilling of reserve pit.		
Surface Water used to Drill: No				
		F. Haul to Commercial soil farming	g Sec. 22 Twn. 2N Rng. 9E Cnty. 29 Order No: 675034	
		facility H. (Other)	PIT 2 - MIN. 20-MIL LINER REQUIRED, OBM TO	
			VENDOR, OBM CUTTINGS PER DISTRICT	
PIT 1 INFORMATION		Category of Pit: 2		
Type of Pit System: ON SITE		Liner not required for Category		
Type of Mud System: WATER BASED		Pit Location is: N	ION HSA	
Chlorides Max: 8000 Average: 5000		Pit Location Formation: W	VEWOKA	
Is depth to top of ground water greater than 10ft below base	of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit <b>is not</b> located in a Hydrologically Sensitive Area.				
PIT 2 INFORMATION		Category of Pit: 3		
Type of Pit System: ON SITE		Liner required for Category: 3		
Type of Mud System: OIL BASED		Pit Location is: N	ION HSA	
Chlorides Max: 300000 Average: 200000		Pit Location Formation: W	VEWOKA	
Is depth to top of ground water greater than 10ft below base	of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				

Pit <u>is not</u> located in a Hydrologically Sensitive Area.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1			
Section: 8 Township: 5N	Range: 9E Meridian: IM	Total Length:	8667
County: HUGH	ES	Measured Total Depth:	15000
Spot Location of End Point: NW	NE NW NE	True Vertical Depth:	5535
Feet From: NORTI	1/4 Section Line: 1	End Point Location from	
Feet From: EAST	1/4 Section Line: 1770	Lease,Unit, or Property Line: 1	

NOTES:	
Category	Description
HYDRAULIC FRACTURING	10/5/2021 - GB1 - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202101648	10/5/2021 - G56 - (I.O.) 17 & 8-5N-9E EST MULTIUNIT HORIZONTAL WELL X687371 MSSP, WDFD, SLVN 17-5N-9E X686009 MSSP, WDFD, SLVN 8-5N-9E (MSSP, SLVN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 41% 17-5N-9E 59% 8-5N-9E NO OP. NAMED REC 9/21/2021 (MOORE)
PENDING CD - 202101649	[10/5/2021 - G56] - (I.O.) 17 & 8-5N-9E X687371 MSSP, WDFD, SLVN 17-5N-9E X686009 MSSP, WDFD, SLVN 8-5N-9E COMPL INT (17-5N-9E) NCT 1700' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (8-5N-9E) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NO OP. NAMED REC 9/21/2021 (MOORE)
SPACING - 686009	10/5/2021 - G56 - (640)(HOR) 8-5N-9E EST MSSP, WDFD, SLVN, OTHER POE TO BHL (MSSP) NLT 660' FB POE TO BHL (SLVN) NLT 330' FB POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 687371	10/5/2021 - G56 - (640)(HOR) 17-5N-9E EST MSSP, WDFD, SLVN, OTHER POE TO BHL (MSSP) NLT 660' FB POE TO BHL (SLVN) NLT 330' FB POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

