API NUMBER: 121 24878 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/26/2021

Expiration Date: 02/26/2023

Directional Hole Oil & Gas

Amend reason: UPDATE BHL

AMEND PERMIT TO DRILL

WELL LOCATION:	Section:	14	Township:	7N F	Range: 1	8E	County: I	PITTS	BURG							
SPOT LOCATION:	SE NW	NW	NW	FEET FROM Q	JARTER:	FROM	NORTH	FROM	WEST							
				SECTIO	N LINES:		355		555							
Lease Name:	FORD 0718				w	ell No:	4-14V			Well will be	355	feet from	nearest unit or	ease bou	ndary.	
Operator Name:	RED MOUNTA	IN OPER	ATING LLO	:	Tele	phone:	40584245	500				ото	C/OCC Number	: 236	94 0	
RED MOUNT	AIN OPERA	TING L	LC] [;	SONJA FORD							1
5901 N WESTERN AVE						PO BOX 839										
OKLAHOMA CITY, OK 73118-1253					П,	QUINTON			OK	74561-083	9					
									<u></u>			•	7 100 1 000	Ü		
Formation(s)	(Permit Val	id for Li	sted For	mations On	ly):			1								
Name			Code	1	De	pth										
1 ATOKA			403A		244											
2 WAPANUCK 3 CROMWELL			402W 402C		66° 72!											
			4020	IVIVVL												
	46096 576361				Location	n Excep	tion Orders	s: 7	20856		In	creased Der	nsity Orders: N	lo Den	isity	
												Sno	ecial Orders: N	la Cna	oiol	
Pending CD Number	ers: No Pe	ending			Wor	king inte	erest owne	rs' not	ified: ***			Эре	eciai Orders.	lo Spe	Ciai	
Total Depth: 7	350	Ground E	levation: 6	397	Surf	ace C	asing:	300		Depth	to base	of Treatable	Water-Bearing F	M: 220		
Under	Federal Jurisdict	ion: No						Α	pproved Method for	disposal of Dri	lling Flui	ds:				
	r Supply Well Dri e Water used to I							D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-37018								
Sunace	e water used to t	Jilli. 165						Н	I. (Other)		SEE MI	EMO				
PIT 1 INFOR	MATION								Category	y of Pit: C						
	Pit System: CL	OSED CI	osed Syste	em Means Steel	Pits			ı	iner not required fo							
Type of Mud System: WATER BASED					Pit Location is: BED AQUIFER											
Chlorides Max: 8000 Average: 5000					Pit Location Form	mation: SAVAN	INA									
Is depth to	top of ground wa	iter greate	r than 10ft	below base of p	it? Y											
Within 1 r	mile of municipal	water well	? N													
	Wellhead Prote	ction Area	? N													
Pit <u>is</u> lo	ocated in a Hydro	ologically S	ensitive Ar	ea.												
PIT 2 INFOR	MATION								Category	y of Pit: C						
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C												
Type of Mud System: OIL BASED						Pit Loca	tion is: BED A	QUIFER								
Chlorides Max: 300000 Average: 200000					Pit Location Form	nation: SAVAN	INA									
Is depth to	top of ground wa	iter greate	r than 10ft	below base of p	it? Y											
Within 1 r	mile of municipal															
	Wellhead Prote															
Pit <u>is</u> lo	ocated in a Hydro	logically S	ensitive Ar	ea.												

DIRECTIONAL HOLE 1

Section: 14 Township: 7N Range: 18E Meridian: IM

County: PITTSBURG Measured Total Depth: 7350

Spot Location of End Point: W2 NE NW NW True Vertical Depth: 7300

Feet From: NORTH

1/4 Section Line: 330

End Point Location from
Lease, Unit, or Property Line: 330

NO.	

INOTES:	
Category	Description
HYDRAULIC FRACTURING	[8/18/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 720856	[10/5/2021 - G56] - (E.O.) 14-7N-18E X46096 CMWL X576361 ATOK, WPCK SHL 355' FNL, 540' FWL*** BHL NCT 330' FNL, NCT 850' FWL RED MOUNTAIN OP, LLC 9/30/2021
	*** S/B 355' FNL, 555' FWL; WILL BE CORRECTED IN FINAL ORDER PER ATTORNEY FOR OPERATOR;
SPACING - 46096	[8/26/2021 - G56] - (640) 14-7N-18E VAC 20109 COAT, CMWL EXT 29915/VAR/44925 ATKBA, CMWL (VAC BY SP # 576361 ATKBA)
SPACING - 576361	[8/26/2021 - G56] - (640) 14-7N-18E VAC 46096 ATKBA VAC 119584 ATOKU, ATOKM EXT 172655 WPCK, OTHER EST ATOK, OTHERS