

API NUMBER: 139 21459 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/27/2023

Expiration Date: 12/27/2024

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 05 Township: 5N Range: 16EC County: TEXAS

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 660 329

Lease Name: LOLMAUGH Well No: 2-5 Well will be 329 feet from nearest unit or lease boundary.

Operator Name: SCOUT ENERGY MANAGEMENT LLC Telephone: 9722771397 OTC/OCC Number: 23138 0

SCOUT ENERGY MANAGEMENT LLC
13800 MONTFORT DRIVE SUITE 100
DALLAS, TX 75240-4344

ROBERT C & MARY E LOLMAUGH TR
FARMERS NATIONAL COMPANY
7122 S SHERIDAN ROAD, BOX 615
TUSLA OK 74133

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 GUYMON-HUGOTON	451GYHG	2627

Spacing Orders: 17867

Location Exception Orders: No Exceptions

Increased Density Orders: 734453

Pending CD Numbers: 202301799

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 7050

Ground Elevation: 3129

Surface Casing: 1705 IP

Depth to base of Treatable Water-Bearing FM: 820

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[5/24/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 734453	<p>[6/2/2023 - G56] - 5-5N-16ECM X17867 GYHG 1 WELL NO OP NAMED 5/18/2023</p>
PENDING CD - 202301799	<p>[6/27/2023 - G56] - 5-5N-16ECM X17867 GYHG SHL 660' FSL, 329' FEL NO OP NAMED REC 6/27/2023 (DENTON)</p>
SPACING - 17867	<p>[6/2/2023 - G56] - (640) 5-5N-16ECM EST GYHG</p>