

API NUMBER: 109 21964 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/27/2023

Expiration Date: 12/27/2024

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 22 Township: 13N Range: 4W County: OKLAHOMA

SPOT LOCATION: S2 N2 SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 794 1980

Lease Name: BLUFF CREEK

Well No: 15-22

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: MIJA LLC

Telephone: 4059062145

OTC/OCC Number: 20915 0

MIJA LLC
307 EAST DANFORTH RD STE 136
EDMOND, OK 73034

CITY OF OKLAHOMA CITY
420 W. MAIN, SUITE 700
OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 HUNTON	269HNTN	6725

Spacing Orders: 372248

Location Exception Orders: 388707

Increased Density Orders: No Density

389626

735071

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: 17431

17920

17430

Total Depth: 6915

Ground Elevation: 1135

Surface Casing: 1212 IP

Depth to base of Treatable Water-Bearing FM: 750

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[3/10/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 388707	<p>[6/27/2023 - GC2] - (F.O.) SE4 22 & SW4 23-13N-4W X372248 HNTN, OTHERS 794' FSL, 660' FWL GLUF PRODUCTION CORP*** 12/13/1994</p> <p>***S/B MIJA, LLC</p>
LOCATION EXCEPTION - 389626	<p>[6/27/2023 - GC2] - (F.O.) SE4 22 & SW4 23-13N-4W AMD 372248 TO STATE CORRECT LOCATION X372248 HNTN, OTHERS 814' FSL, 660' FWL GLUF PRODUCTION CORP*** 1/25/1995</p> <p>***S/B MIJA, LLC</p>
LOCATION EXCEPTION - 735071	<p>[6/27/2023 - GC2] - SE4 22 & SW4 23-13N-4W X388707/389626 CHANGE OF OPERATOR TO MIJA, LLC</p>
SPACING - 372248	<p>[6/27/2023 - GC2] - (320)(IRR UNIT) SW4 23 & SE4 22-13N-4W VAC 17007 HNTN EST HNTN, OTHERS</p>