API NUMBER: 151 24618

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/03/2023

Expiration Date: 08/03/2024

PERMIT TO DRILL

WELL LOCATION:	Section: 01	Townshi	o: 26N Bong	e: 13W	County: W	/OODS					
SPOT LOCATION:	SE SE	SE SE	FEET FROM QUARTE		SOUTH	FROM EAST					
			SECTION LINE	S:	185	205					
Lease Name:	BETH ANN 1-26-	13		Well No:	: 2H		Well will be	185	feet from nearest unit	t or lease boundary.	
Operator Name:	BCE-MACH LLC			Telephone:	: 405252810	00			OTC/OCC Num	nber: 24174 0	
BCE-MACH LLC						GARY R SCH	IOELING				
14201 WIRELESS WAY STE 300						123 HIGH ST	REET				
OKLAHOMA CITY, OK 73134-2512						ALVA			OK 73717		
Formation(s)	(Permit Valid	for Listed Fo	ormations Only):								
Name		Cod	le	Depth							
1 MISS'AN LM	И	359	MPLM	6254							
Spacing Orders:	49436		Loc	ation Exce	ption Orders:	No Exception	ons	Inc	creased Density Orders:	No Density	
Pending CD Numbers: 20230059 Working interest own 20230054						's' notified: *** Special Orders: No Special					
Total Depth: 1	11654 Gi	round Elevation:	1460	Surface	Casing:	530	Depth	n to base o	of Treatable Water-Beari	ng FM: 280	
Under Federal Jurisdiction: No						Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No						D. One time land application (REQUIRES PERMIT) PERMIT NO: 23-38816					
Surface	e Water used to Dril	l: Yes				H. (Other)		CLOSE OF WA	D SYSTEM = STEEL PITER)	TS (REQUIRED - BODY	
PIT 1 INFOR	MATION					Categ	gory of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C					
Type of Mud System: WATER BASED						Pit Location is: AP/TE DEPOSIT					
Chlorides Max: 5000 Average: 3000						Pit Location F	ormation: TERR	ACE			
·		-	t below base of pit?	Y							
Within 1 i	mile of municipal wa										
5	Wellhead Protection										
Pit <u>is</u> lo	ocated in a Hydrolog	gically Sensitive /	Area.								
HORIZONTAL	HOLE 1										
Section: 1 Township: 26N Range: 13W Meridian: IM						Total Length: 5000					
County: WOODS						Measured Total Depth: 11654					
Spot Location of End Point: NE NW NE NE						True Vertical Depth: 6304					

End Point Location from Lease, Unit, or Property Line: 165

NOTES:

Feet From: NORTH

Feet From: EAST

1/4 Section Line: 165

1/4 Section Line: 975

Category	Description				
HYDRAULIC FRACTURING	[1/17/2023 - GC2] - OCC 165:10-3-10 REQUIRES:				
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;				
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
PENDING - CD2023-000054	[1/20/2023 - GB7] - (E.O.) 1-26N-13W X49436 MPLM X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO MACLEOD 1-1 (API# 151-23127) COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 660' FEL BCE-MACH LLC REC 01/30/2023 (HUBER)				
PENDING - CD2023-000059	[1/20/2023 - GB7] - (I.O.) 1-26N-13W X49436 MPLM 2 WELLS BCE-MACH LLC REC 01/31/2023 (PORTER)				
SPACING - 49436	[1/20/2023 - GB7] - (640) 1-26N-13W EST MPLM, OTHERS				