API NUMBER: 087 22409 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/31/2023
Expiration Date: 07/31/2024

Multi Unit Oil & Gas

Amend reason: OCC CORRECTION: SHL

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 17 Township: 9N Range: 4W County: MCCLAIN

SPOT LOCATION: NE SE SE SE FEET FROM QUARTER: FROM **SOUTH** FROM **EAST**
SECTION LINES: **373** **327**

Lease Name: **SPITFIRE 0817** **Well No:** **8H** **Well will be** **327** **feet from nearest unit or lease boundary.**

Operator Name: **EOG RESOURCES INC** Telephone: 4052463248 OTC/OCC Number: 16231 0

EOG RESOURCES INC
14701 BOGERT PARKWAY
OKLAHOMA CITY, OK 73134-2646

LARRY & CAROL STANFORD TRUSTEES OF THE LARRY & CAROL STANFORD LIVING TRUST
6447 WEST MAYA WAY
PHOENIX AZ 85083-7502

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	WOODFORD	319WDFD	8950

Spacing Orders: 693653, 691762, 730590

Location Exception Orders: 730593

Increased Density Orders: 730135, 730134

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 21000 Ground Elevation: 1274 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 960

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility	Sec. 28 Twn. 2N Rng. 4W Cnty. 137 Order No: 717427
F. Haul to Commercial soil farming facility	Sec. 28 Twn. 2N Rng. 4W Cnty. 137 Order No: 665063
H. (Other)	SEE MEMO
G. Haul to recycling/re-use facility	Sec. 22 Twn. 16N Rng. 9W Cnty. 73 Order No: 647741

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 8	Township: 9N	Range: 4W	Meridian: IM
County: MCCLAIN			
Spot Location of End Point: NW	NE	NW	NW
Feet From: **NORTH**	1/4 Section Line: 50		
Feet From: **WEST**	1/4 Section Line: 980		

Total Length:	10500
Measured Total Depth:	21000
True Vertical Depth:	9170
End Point Location from Lease,Unit, or Property Line:	50

NOTES:

Category	Description
DEEP SURFACE CASING	[1/27/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[1/27/2023 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 730134	[1/30/2023 - G56] - 17-9N-4W X691762 WDFD 3 WELLS EOG RESOURCES, INC 11/28/2022
INCREASED DENSITY - 730135	[1/30/2023 - G56] - 8-9N-4W X693653 WDFD 3 WELLS EOG RESOURCES, INC 11/28/2022
LOCATION EXCEPTION - 730593	[1/30/2023 - G56] - (I.O.) 8 & 17-9N-4W X693653 WDFD 8-9N-4W X691762 WDFD 17-9N-4W COMPL INT (17-9N-4W) NCT 0' FNL, NCT 165' FSL, NCT 990' FWL COMPL INT (8-9N-4W) NCT 165' FNL, NCT 0' FSL, NCT 990' FWL EOG RESOURCES, INC 12/13/2022
MEMO	[1/27/2023 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - POND CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 691762	[1/30/2023 - G56] - (640)(HOR) 17-9N-7W VAC OTHER EST WDFD, OTHERS COMPL. INT. NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 693653	[1/30/2023 - G56] - (640)(HOR) 8-9N-4W VAC OTHER EST WDFD, OTHERS COMPL. INT. NCT 165' FNL & FSL, NCT 330' FEL & FWL

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