

API NUMBER: 117 23715

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 02/03/2023
Expiration Date: 08/03/2024

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 16 Township: 23N Range: 4E County: PAWNEE

SPOT LOCATION: ☐ NE ☐ NE ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 1041 221

Lease Name: CLO Well No: 1-16 Well will be 221 feet from nearest unit or lease boundary.
Operator Name: GLB EXPLORATION INC Telephone: 4057870049 OTC/OCC Number: 18634 0

GLB EXPLORATION INC
15312 N MAY AVE #B
EDMOND, OK 73013-8864

COMMISSIONERS OF THE LAND OFFICE STATE OF OKLAHOMA
204 N. ROBINSON
#900
OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	OSWEGO	404OSWG	3080
2	SKINNER UP	404SKNRU	3190
3	SKINNER LOW	404SKNRL	3250
4	WILCOX	202WLCX	3750

Spacing Orders: 167379

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202300224

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 3900

Ground Elevation: 909

Surface Casing: 240

Depth to base of Treatable Water-Bearing FM: 140

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-38854
H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED - ARKANSAS RIVER)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: OSCAR

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[2/1/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202300224	<p>[2/3/2023 - G56] - (E.O.) SE4 16-23N-4E X167379 OSWG, SKNRU, SKNRL, OTHER X165:10-1-21 WLCX, OTHERS SHL 1041' FSL, 221' FEL NO OP NAMED REC 1/27/2023 (P. PORTER)</p>
SPACING	[2/3/2023 - G56] - WLCX UNSPACED; 150-ACRE LEASE (SE4)
SPACING - 167379	<p>[2/3/2023 - G56] - (160) E2 16-23N-4E EST SKNRU, SKNRL, OSWG, OTHER</p>