

API NUMBER: 015 36625 B

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 06/20/2023

Expiration Date: 12/20/2024

Straight Hole

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 01 Township: 6N Range: 13W County: CADDO

SPOT LOCATION:  C  SW  NE  
FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 660 660

Lease Name: THELMA DAVISON

Well No: 1

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: CHACO ENERGY COMPANY

Telephone: 3037441480

OTC/OCC Number: 18685 0

CHACO ENERGY COMPANY

DENVER, CO 80201-1587

CODY MCSPERITT

13485 N 2450 ROAD

CARNEGIE OK 73015

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CHESTER THRST UP	354CSUTH	2572
2	CANEY UP	354CNEYU	4853
3	HUNTON UPTHRST	269HNUTD	6527
4	SYLVAN THRST UP	203SVUTH	7728
5	VIOLA UPPERTHRUST	202VIOUT	7938

Spacing Orders: 733623  
408247

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: 112216

Total Depth: 9395

Ground Elevation: 1387

Surface Casing: 1000 IP

Depth to base of Treatable Water-Bearing FM: 450

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[6/14/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NH shall BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING - 408247	<p>[6/19/2023 - GE7] - (480) W2 &amp; NE4 1-6N-13W  VAC 331838 VIOUT SE4  CONFIRM THE REST OF 331838 REMAINS IN FULL FORCE.</p>
SPACING - 733623	<p>[6/19/2023 - GE7] - (480)(IRR UNIT) W2 &amp; NE4 1-6N-13W  VAC 331838 HNUTD, OTHERS  VAC 356644 CSTR  EST HNUTD, CSUTH, CNEYU, SVUTH, OTHERS  AMD/MODIFY 408247 VIOUT NCT 660' FB</p>