API NUMBER: 015 23315 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date:	02/19/2020
Expiration Date:	08/19/2021

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	10	Township:	9N	Range:	11W	County:	CADDO)								
SPOT LOCATION:	SW	NE	NE	FEET FROM	QUARTER:	FROM	NORTH	FROM	EAST								
				SECT	ION LINES:		1088		1014								
Lease Name:	BROWN					Well No	: 10-4H			1	Well will be	1014	feet fron	n nearest uni	t or leas	se boundar	y.
Operator Name:	PEACHRIDGE	ENERG	Y OPERATI	NG LLC	Te	elephone	: 2816308	936					ОТ	C/OCC Nun	nber:	24258	0
PEACHRIDG	E ENERGY	OPER/	ATING LL	.C													
5433 WESTH	HEIMER STE	1016						J.	AMES G	BROWN							
HOUSTON,			TX	77056-53	329			$ \cdot _1$	5199 CO	UNTY RC	AD 1195						
110001011,			17	77000 00	J20			11	INGER		712 1100		ОК	72000			
								$ \ $	INGER				OK	73009			
Formation(s)	(Permit Val	id for L	isted For	mations O	nly):												
Name			Code			Depth											
1 HOXBAR			405H	XBR	8	3500											
Spacing Orders:	706535 708696				Locat	ion Exce	ption Order	s: No	Exceptions			Inc	creased De	ensity Orders:	No De	ensity Order	'S
Pending CD Numb	ers: 2019048	37											Sp	ecial Orders:	No Sp	ecial Order	s
	2019048	38															
Total Depth: 1	18448	Ground I	Elevation: 1	475	Su	ırface	Casing:	260			Depth t	to base	of Treatable	e Water-Bear	ng FM:	210	
												D	eep sur	face casin	g has l	been app	roved
Under	Federal Jurisdict	ion: Yes	6					Ap	proved Met	thod for disp	osal of Drill	ing Flui	ds:				
	r Supply Well Dril							Ė	•	•							
Surface	e Water used to [Orill: Yes	6					E.	Haul to Com	nmercial pit fa	cility: Sec. 3	1 Twn. 1	2N Rng. 8	W Cnty. 17 O	rder No:	587498	
DIT 4 INCOD	MATION									Catamanı af I	3i4. C						
PIT 1 INFOR	IMATION Pit System: CL	OSED (losed Syste	em Means Ste	el Pits			1 7		Category of I Juired for Ca							
	lud System: WA		•					_	-	Pit Location		QUIFER					
Chlorides Max: 80	•									ion Formatic			S				
	top of ground wa		er than 10ft	below base of	pit? Y												
Within 1	mile of municipal	water we	II? N														

MULTI UNIT HOLE 1

Wellhead Protection Area? N

located in a Hydrologically Sensitive Area.

Section: 34 Township: 10N Range: 11W Total Length: 8010

> Measured Total Depth: 18448 County: CADDO

Spot Location of End Point: SW NE SE True Vertical Depth: 10136

> Feet From: SOUTH 1/4 Section Line: 2219 End Point Location from

> Lease, Unit, or Property Line: 1317 Feet From: EAST 1/4 Section Line: 1300

NOTES:

Pit

Category	Description
HYDRAULIC FRACTURING	1/9/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201904837	2/13/2020 - GB1 - (I.O.) 3-9N-11W & 34-10N-11W EST MULTIUNIT HORIZONTAL WELL X706535 HXBR 34-10N-11W X708696 HXBR 3-9N-11W 69% 3-9N-11W 31% 34-10N-11W NO OP NAMED REC 11/20/19 (JOHNSON)
PENDING CD - 201904838	2/13/2020 - GB1 - (I.O.) 3-9N-11W & 34-10N-11W X706535 HXBR 34-10N-11W X708696 HXBR 3-9N-11W X165: 10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO MARY LOU 2-34 COMPL INT (3-9N-11W) NCT 165' FSL, NCT 0' FNL, NCT 1300' FEL COMPL INT (34-10N-11W) NCT 0' FSL, NCT 1320' FNL, NCT 1300' FEL NO OP NAMED REC 11/20/19 (JOHNSON)
SPACING - 706535	2/13/2020 - GB1 - (640)(HOR) 34-10N-11W EST HXBR COMPL INT NLT 660' FB (COEXIST SP #181836 CLPM, SP #115251 MRCDU, MRCDL
SPACING - 708696	2/13/2020 - GB1 - (640)(HOR) 3-9N-11W EST HXBR COMPL INT NLT 660' FB (COEXIST SP #160317 CLPM, SP #115251 MRCDL, MRCDU, SP #125226 HXBRU)

API 015-23315 Good Distance & Direction from Hwy Jct or Tow Best Accessibility to Location Topography Operator: Drill Jct or Town PEACHRIDGE ENERGY PARTNERS, ±2.0 miles to the Northeast Corner ጵ Vegetation From Yes Location Junction of fell ⊇, East St. sloping Hwy Stakes Reference Stakes or Stakes Set None off BOTTOM HOLE Section 152 pasture. Set and <u>_</u> road. S | 13800 Wireless Way, Okla. City, OK. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219 | CADDO Certificate of Authorization No. 1292 LS T9N-R11W 281 in Vel Alternate No: Binger, CADDO 10-4H Oklahoma, Location BEND POINT RITW ELEVATION: 1475' Gr. at Sto X 1898094 Y 712478 ZONE: COORDINATES: STATE PLANE LONG: 98.344809050'W LONG: DATUM: Gr. at Stake LOT 1 LOT 2 98°20'41.3"W 35.273196925'N 35°16'23.5"N 706139 SU) (NGVD 29) County, This information was gathered with a GPS received with ±1 foot Horiz./Vert. accuracy. Oklahoma NOTES: THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY
FIRST TAKE, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. Project Revision of CERTIFICATE: Oklahoma hereby icensed Land Topographic # 128660 \boxtimes certify to the information shown herein. Lic. Date of No. Surveyor and an authorized Land Surveyors of Date Staked: Fisch Drawing: August an Feb Oklahoma Oklahoma, <u>3</u> LANDING POINT 2020 2019 agent do RKM CENSED WAYNE TSCH OKLAHOMP

TOPOGRAPHIC LAND SURVEYORS

