API NUMBER: 019 26398

Oil & Gas

**Directional Hole** 

**OIL & GAS CONSERVATION DIVISION** 

P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

**OKLAHOMA CORPORATION COMMISSION** 

Approval Date: 07/15/2020 **Expiration Date:** 01/15/2022

## **PERMIT TO DRILL**

WELL LOCATION:	Section: 07	Township:	2S Range	e: 2W	County:	CARTER	<u> </u>						
SPOT LOCATION:	NW NE SW	SW	FEET FROM QUARTE	R: FROM	SOUTH	FROM	WEST						
			SECTION LINE	S:	1129		741						
Lease Name:	SW WILDCAT JIM DEES	SE UNIT		Well No:	22-1			Well will be	741	feet from	nearest unit or leas	e boundar	ry.
Operator Name: MACK ENERGY CO			Telephone: 5802525580; 5802525580					ОТО	C/OCC Number:	11739	0		
MACK ENER	GY CO												
PO BOX 400						В	RADY/DRIV	ER CO TC CR	AIGHEA	ر.			
DUNCAN,		OK	73534-0400			P	D BOX 576						
						A	RDMORE			OK	73402		

Formation(s) (Permit Vali	d for Listed Formations	Only):			
Name	Code	Depth			
1 DEESE	404DEESS	2900			
Spacing Orders: 701901		Location Exception Orders:	No Exceptions	Increased Density O	rders: No Density Orders
Pending CD Numbers: No Pendin	g			Special O	rders: No Special Orders
Total Depth: 4800	Ground Elevation: 1032	Surface Casing:	1290	Depth to base of Treatable Water	r-Bearing FM: 1240
Under Federal Jurisdicti	on: No		Approved Method for	disposal of Drilling Fluids:	

Under Federal Jurisdiction:		Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: Surface Water used to Drill:		A. Evaporation/dewater and backfilling of reserve pit. D. One time land application (REQUIRES PERMIT)	PERMIT NO: 20-37317				
DIT 4 INCODMATION		Outcome of Pits O					
PIT 1 INFORMATION		Category of Pit: 2					

Type of Pit System: ON SITE Liner not required for Category: 2 Type of Mud System: WATER BASED Pit Location is: BED AQUIFER Pit Location Formation: GARBER Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit located in a Hydrologically Sensitive Area.

## **DIRECTIONAL HOLE 1** Section: 7 Township: 2S Range: 2W

County: CARTER Measured Total Depth: 4819 Spot Location of End Point: NE SW SW True Vertical Depth: 4800

Feet From: SOUTH 1/4 Section Line: 1053 End Point Location from Lease, Unit, or Property Line: 1140 Feet From: WEST 1/4 Section Line: 401

NOTES:

Category	Description
HYDRAULIC FRACTURING	7/14/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING - 701901	7/15/2020 - GC2 - (UNIT) SW4 SW4 7-2S-2W EST SW WILDCAT JIM DEESE OPERATING UNIT FOR THE DEESS

API: 019-26398

M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999

Company N	ame: <u>Ma</u>	ck Energy			Lease Nar	ne: <u>SW W</u>	JDU #.	18-5, 22-2-1, & 22-1
Section	7 To	ownship2	South	Range	2 West	County	Car	terOklahoma
C C	SW WJD	OU 18-5 1152'	FSL - 722'	FWL E	levation	Good Location?		
Surface Location	SW WJE	U 22-2-i 1140	FSL - 732'	FWL	N/A	Yes	-	Topography
Location	SW WJE	OU 22-1 1129'	FSL - 741'	<u>FWL</u>				Pasture
								S
	S 89°55	5'15" W			S 89°35'33			
	339'	.06'			2644.29	)'	1	
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.								GRIII
								Bearings are GRID NORTH
	LOT 2 :	1			i			lgs 8
					1			/ sarir
								M M
. 20							55 00	SCALE 1" - 1000'
00°14'29" 5286.57'		<del></del>	SECTION 7				N 00°39'07" 529\$.46'	SCALE 1" = 1000'
.57			T2S - R2W					0' 1000'
. E							₩	Job # 20055 overall
	LOT 3		1					Date 6/30/2020
Bottom I	Hole	om Hole						
1455' FS 516' FW	1222	P' FSL						
	921'	FWL .						
+		$\dot{+}$ $$ $$					-	
\		Surface Holes			¬ !			
) Pattern I		SW WJDU 18-5	1152' FSL - '	722' FWL				
Bottom I 1053' FS	L	SW WJDU 22-2- SW WJDU 22-1						
401' FW	LOT 4		1127 102	7 11 1 11 11	_ '			
		1	Ì					
	0.000	) A   O 1    W	1		N 90°47'0	V7" 117		
		24'31" W 12.37'			N 89°47'0 2637.0			
	21	12.01			2007.0			est Accessibility to Location
							1_	From the North or East
							-	
Distance &	From th	ne Jct Samedan	Road and I	Ranch Ro	oad go 1.5 r	mile South on		
Direction Fr	om Sameda	an Road to a po				t Corner of the S	W/4	
Highway or	Town <u>of Secti</u>	on 7.						TO FESSIONAL TO THE STATE OF TH
	CERTIFICATE						1	MA CEES ON AL
I, D. Harry M	cClintick, a Regis	stered Land Surveyo	or in the state	of Oklahon	na, do hereby		Ŋ	
certify that the this plat.	e above describe	d Well Location was		nd is accura	ately shown or	n		D. HARRY W. MCCLINTICK C.
	NAJ//		01 4 2002					1367 R
L	. Harry McClintic	ck, R.P.L.S. # 1367	, CA # 3093				B	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
		l from Latitude and o me by Mack Energy				esis () are calculated	1	P. A. C.
have not been		o me of mack blicigy	arou	nces based on not been me		section being 2640' and	1	OR LAHOMP