

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 029 21440

Approval Date: 08/08/2023
Expiration Date: 02/08/2025

Directional Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 27 Township: 3N Range: 9E County: COAL

SPOT LOCATION: SE NE NE NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 540 2462

Lease Name: MARTIN Well No: 1-27 Well will be 181 feet from nearest unit or lease boundary.

Operator Name: COMMAND ENERGY OPERATING LLC Telephone: 5398671234 OTC/OCC Number: 24630 0

COMMAND ENERGY OPERATING LLC
TULSA, OK 74119

COAL COUNTY PROPERTIES, LLC
ALLEN C. STONECIPHER
37234 CR 1680
CENTRAHOMA OK 74534

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 OIL CREEK BASAL	202OLCKB	5775

Spacing Orders: 97464 Location Exception Orders: No Exceptions Increased Density Orders: No Density

Pending CD Numbers: 202301962 Working interest owners' notified: DNA Special Orders: No Special

Total Depth: 5950 Ground Elevation: 722 Surface Casing: 300 Depth to base of Treatable Water-Bearing FM: 70

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 23-39180
H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: BOGGY

DIRECTIONAL HOLE 1

Section: 27 Township: 3N Range: 9E Meridian: IM
County: COAL Measured Total Depth: 5950
Spot Location of End Point: SE NE NE NW True Vertical Depth: 5949
Feet From: NORTH 1/4 Section Line: 479
Feet From: WEST 1/4 Section Line: 2562 End Point Location from Lease, Unit, or Property Line: 81

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[8/7/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NH shall be found here: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202301962	<p>[8/8/2023 - G56] - (I.O.) NW4 27-3N-9E X97464 OLCKB, OTHERS COMPL INT NCT 330' FNL, NCT 60' FEL*** NO OP NAMED REC 7/28/2023 (BEESE)</p> <p>*** ENTRY, EXIT AND BHL WILL BE ADDED TO FINAL ORDER PER ATTORNEY FOR OPERATOR;</p>
SPACING - 97464	<p>[8/8/2023 - G56] - (160/320) 27-3N-9E EXT OTHER (320) EST OLCKB, OTHERS (160)</p>

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