API NUMBER: 051 24778 OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 03/31/2020 09/30/2021 **Expiration Date:**

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	27	Township: 4N	Range: 6V	V	County:	GRADY						
SPOT LOCATION:	SE NE	NE	SW	FEET FROM QUARTER: F	ROM	SOUTH	FROM	WEST		_			
				SECTION LINES:		2299		2377					
Lease Name:	ANGELA			We	ell No:	3R-27X2	2X21X16	Н	Well	will be	2299	feet from nearest unit or lea	se boundary.
Operator Name:	GULFPORT MIL	DCON LL	_C	Telep	ohone:	4052524	600					OTC/OCC Number:	24020 0

GULFPORT MIDCON LLC 3001 QUAIL SPRINGS PKWY

OKLAHOMA CITY. 73134-2640 OK

GREGORY WINHAM & ANGELA WINHAM

1627 COUNTY ROAD

RUSH SPRINGS OK 73082

(Permit Valid for Listed Formations Only): Formation(s)

	Name	Code	Depth
1	SYCAMORE	352SCMR	14476
2	WOODFORD	319WDFD	14830
3	HUNTON	269HNTN	15076

Spacing Orders: 653228 169531 389619

No Pending Pending CD Numbers:

Total Depth: 25320 Ground Elevation: 1236

Under Federal Jurisdiction: No

Surface Water used to Drill: Yes

Fresh Water Supply Well Drilled: No

Location Exception Orders: 707003

Increased Density Orders:

707883 709011 707509

707884

No Special Orders Special Orders:

Deep surface casing has been approved

Depth to base of Treatable Water-Bearing FM: 530 Surface Casing: 1500

Approved Method for disposal of Drilling Fluids: D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 20-37181

H. SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit located in a Hydrologically Sensitive Area. Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER Pit Location Formation: MARLOW

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C

Pit Location is: BED AQUIFER
Pit Location Formation: MARLOW

MULTI UNIT HOLE 1

Pit

Section: 16 Township: 4N Range: 6W Total Length: 10289

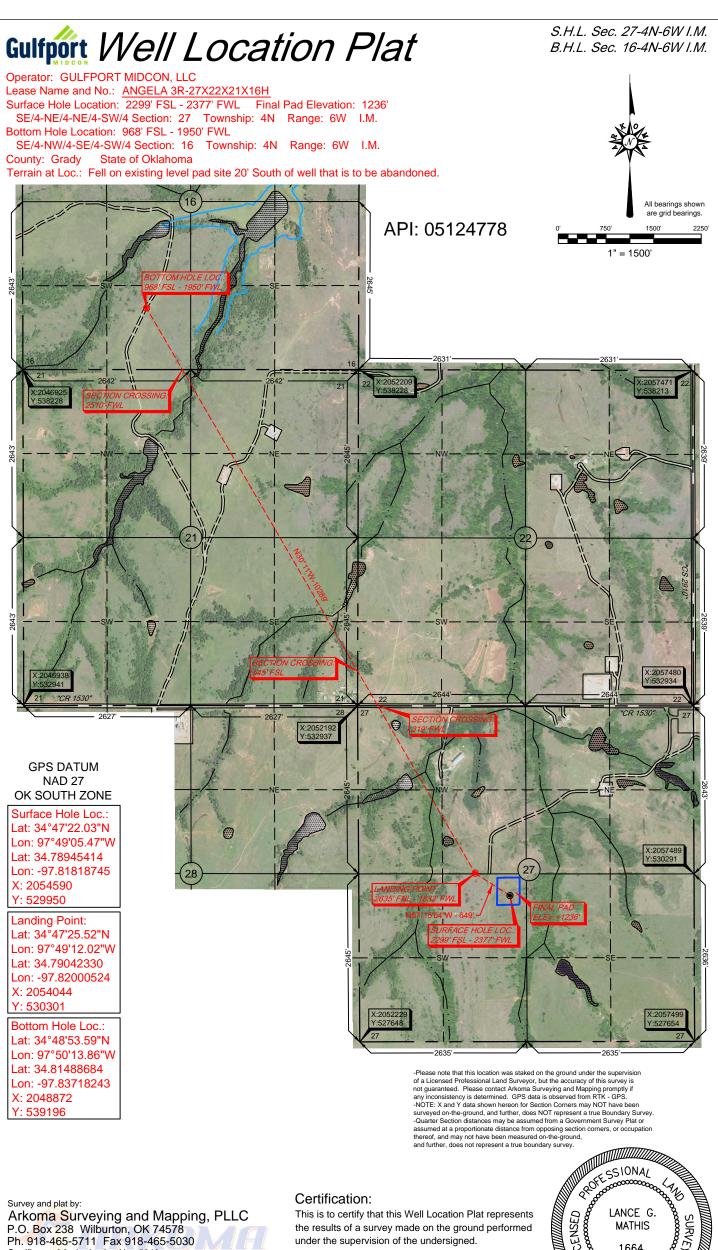
County: GRADY Measured Total Depth: 25320

Spot Location of End Point: SE NW SE SW True Vertical Depth: 16000

Feet From: SOUTH 1/4 Section Line: 968 End Point Location from
Feet From: WEST 1/4 Section Line: 1950 Lease, Unit, or Property Line: 968

NOTES:	
Category	Description
DEEP SURFACE CASING	3/31/2020 - GC2 - PPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	3/31/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 707509 (201905145)	3/31/2020 - GC2 - 22-4N-6W XOTHERS X389619 WDFD 4 WELLS NO OP. NAMED 1-14-2020
INCREASED DENSITY - 707883 (201905143)	3/31/2020 - GC2 - 16-4N-6W X204660 WDFD, OTHERS 4 WELLS NO OP. NAMED 1-24-2020
INCREASED DENSITY - 707884 (201905144)	3/31/2020 - GC2 - 21-4N-6W X391535 WDFD, OTHERS 4 WELLS NO OP. NAMED 1-24-2020
INCREASED DENSITY - 709011 (201905146)	3/31/2020 - GC2 - 27-4N-6W XOTHERS X652814/653228 WDFD 4 WELLS NO OP. NAMED 2-21-2020

LOCATION EXCEPTION - 707003 (201905139)	3/31/2020 - GC2 - (I.O.) 16, 21, 22, & 27-4N-6W X204660 SCMR, WDFD, HNTN X391535 SCMR, WDFD, HNTN X171220 SCMR, HNTN X389619 WDFD X169531 SCMR, HNTN X652814/653228 WDFD COMPL. INT. (27-4N-6W) NCT 2,500' FSL, NCT 1,800' FWL, NCT 0' FNL, NCT 300' FWL COMPL. INT. (22-4N-6W) NCT 0' FSL, NCT 0' FWL, NCT 300 FSL, NCT 0' FWL COMPL. INT. (21-4N-6W) NCT 300' FSL, NCT 0' FEL, NCT 0' FNL, NCT 2,500' FEL COMPL. INT. (16-4N-6W) NCT 300' FSL, NCT 2,500' FEL, NCT 0' FNL, NCT 2,500' FEL NO OP. NAMED 12-31-2019 ****WELL NAME IN CAPTION S/B ANGELA 3-27X22X21X16H; WILL BE NOTED AND AMENDED AT
МЕМО	FINAL HEARING BY ATTORNEY FOR OPERATOR 3/31/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO
SPACING - 169531	VENDOR, CUTTINGS PERMITTED PER DISTRICT 3/31/2020 - GC2 - (640) 27-4N-6W EXT OTHERS EXT 146081 SCMR, HNTN, OTHERS
SPACING - 171220	3/31/2020 - GC2 - (640) 22-4N-6W EXT 146081 SCMR, HNTN, OTHERS EXT OTHER
SPACING - 204660	3/31/2020 - GC2 - (640) 16-4N-6W EXT OTHERS EXT 94778/195323 SCMR EXT 155271/195323 HNTN, OTHERS EXT 170751 WDFD
SPACING - 389619	3/31/2020 - GC2 - (640) 22-4N-6W EXT 212972/VAR/298973 WDFD
SPACING - 391535	3/31/2020 - GC2 - (640) 21-4N-6W EXT 388814 SCMR, WDFD, HNTN, OTHER
SPACING - 652814	3/31/2020 - GC2 - (640) 27-4N-6W EXT 403850 WDFD
SPACING - 653228	3/31/2020 - GC2 - NPT PARAGRAPH 5 OF 652814 TO REFELECT CORRECT DESCRIPTION OF DRILLING AND SPACING UNIT AND TO INCLUDE WINHAM 27-A WELL AS INITIAL UNIT WELL.
SPACING - 707001 (201905135)	3/31/2020 - GC2 - (I.O.) 16, 21, 22, & 27-4N-6W EST MULTIUNIT HORIZONTAL WELL X204660 SCMR, WDFD, HNTN X391535 SCMR, WDFD, HNTN X171220 SCMR, HNTN X389619 WDFD X169531 SCMR, HNTN X652814/653228 WDFD (SCMR, HNTN ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 7% 16-4N-6W 52% 21-4N-6W 10% 22-4N-6W 31% 27-4N-6W GULFPORT MIDCON LLC 12-31-2019
	***WELL NAME IN CAPTION S/B ANGELA 3-27X22X21X16H; WILL BE NOTED AND AMENDED AT FINAL HEARING BY ATTORNEY FOR OPERATOR



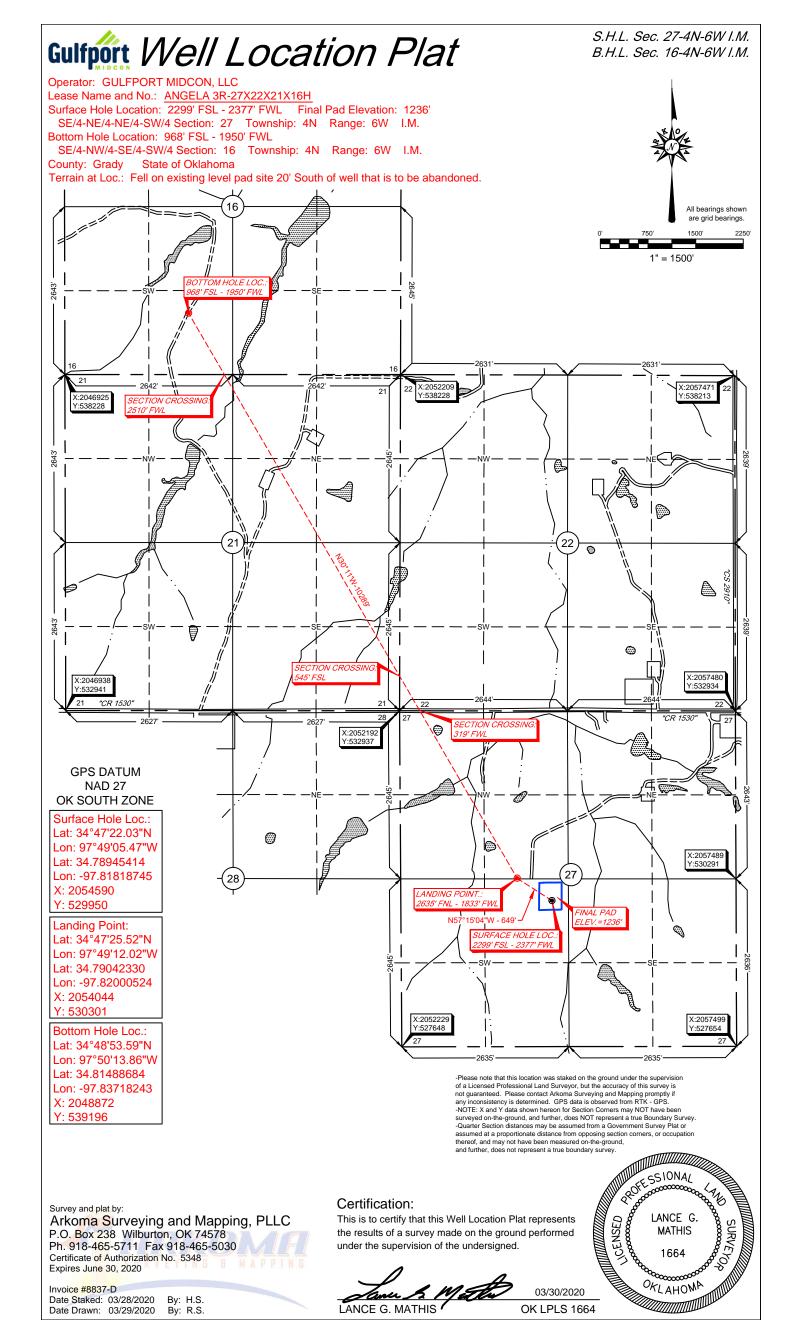
Certificate of Authorization No. 5348 Expires June 30, 2020

Invoice #8837-D Date Staked: 03/28/2020 Date Drawn: 03/29/2020

LANCE G. MATHIS OK LPLS 1664

SURVEYOR 1664 - TLAHOMA

03/30/2020



Gulfport X & Y Data Sheet

S.H.L. Sec. 27-4N-6W I.M. B.H.L. Sec. 16-4N-6W I.M.

Operator: GULFPORT MIDCON, LLC

Lease Name and No.: <u>ANGELA 3R-27X22X21X16H</u> Surface Hole Location: <u>2299' FSL - 2377' FWL</u>

Landing Point: 2635' FNL - 1833' FWL

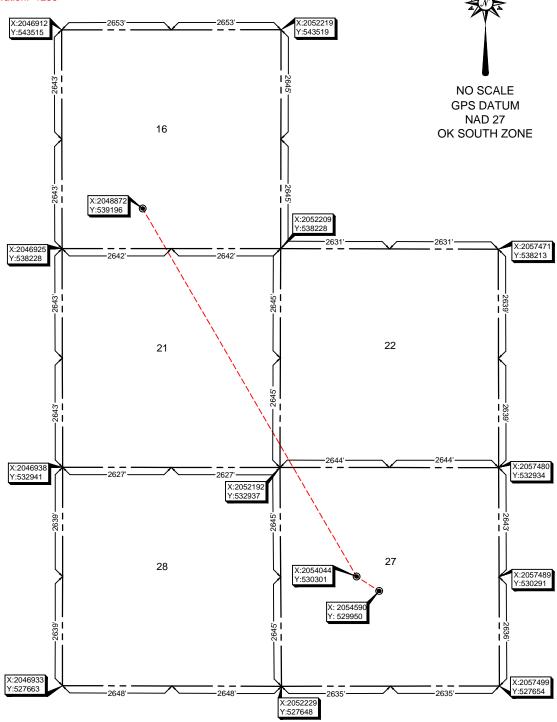
SE/4-NE/4-NE/4-SW/4 Sec. 27 Twp. 4N Rng. 6W I.M.

Bottom Hole Location: 968' FSL - 1950' FWL

SE/4-NW/4-SE/4-SW/4 Sec. 16 Twp. 4N Rng. 6W I.M.

County: Grady State of Oklahoma

Final Pad Elevation: 1236



Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2020 NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

