API NUMBER: 051 24777

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/31/2020 Expiration Date: 09/30/2021

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 01	Township:	3N Range:	6W	County: GF	RADY									
SPOT LOCATION:	NE SW	NW	FEET FROM QUARTER	FROM	NORTH	FROM	WEST								
			SECTION LINES		742		629								
Lease Name:	HALE			Well No:	1-1X36X35	X26H		Well	will be	629	feet from	n nearest unit	or lease	boundar	ry.
Operator Name:	GULFPORT MIDCO	N LLC	Т	elephone:	405252460	00					ОТО	C/OCC Numl	ber:	24020	0
GULFPORT	MIDCON LLC														
3001 QUAIL SPRINGS PKWY SAND CREEK RANCH LLC															
OKLAHOMA	CITY,	OK	73134-2640			PO	BOX 13130								
						ОК	LAHOMA CIT	Υ			OK	73113			
Formation(s)	(Permit Valid fo	r Listed Forr	• • • • • • • • • • • • • • • • • • • •	Depth											
1 SYCAMORE	_	352SC		13905											
2 WOODFOR		3525C 319WI		14280											
3 HUNTON		269HN		14430											
Spacing Orders:	238020		Loca	tion Excep	otion Orders:	No Ex	ceptions			Inc	creased De	nsity Orders:	No Dei	nsity Orde	rs
	27588														
	146081														
	184773														
	159096														
	652814 653228														
Pending CD Numb											Sp	ecial Orders:	No Spe	ecial Orde	rs
	202000473														

Total Depth: 26230 Ground Elevation: 1300 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 580

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

H. SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? $\,\,$ Y

Within 1 mile of municipal water well? N $\label{eq:Wellhead Protection Area?} \ N$

Pit <u>is</u> located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER
Pit Location Formation: MARLOW

PERMIT NO: 20-37334

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER

Pit Location Formation: MARLOW

MULTI UNIT HOLE 1

Pit

Section: 26 Township: 4N Range: 6W Total Length: 11790

County: GRADY Measured Total Depth: 26230

Spot Location of End Point: NW NW NW NE True Vertical Depth: 14430

Feet From: NORTH 1/4 Section Line: 25 End Point Location from
Feet From: EAST 1/4 Section Line: 2590 Lease,Unit, or Property Line: 25

NOTES:	
Category	Description
DEEP SURFACE CASING	3/25/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	3/25/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	3/25/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202000458	3/27/2020 - GC2 - (I.O.) 1-3N-6W & 26, 35, & 36-4N-6W EST MULTIUNIT HORIZONTAL WELL X238020/257588 SCMR, WDFD, HNTN X146081 SCMR, HNTN X652814/653228 WDFD X159096 WDFD X184773 WDFD (SCMR, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 6% 1-3N-6W 46% 26-4N-6W 39% 35-4N-6W 9% 36-4N-6W GULFPORT MIDCON, LLC REC. 3-9-2020 (MILLER)
PENDING CD - 202000464	3/27/2020 - GC2 - (I.O.) 1-3N-6W & 26, 35, & 36-4N-6W X238020/257588 SCMR, WDFD, HNTN X146081 SCMR, HNTN X652814/653228 WDFD X159096 WDFD X184773 WDFD X184773 WDFD X165:10-3-28(C)(2)(B) SCMR, HNTN, WDFD MAY BE CLOSER THAN 600' TO ALLAN 1-35, BRAY 1 NO OP. NAMED REC. 3-9-2020 (MILLER)
PENDING CD - 202000470	3/27/2020 - GC2 - 1-3N-6W X238020/257588 SCMR, WDFD, HNTN 6 WELLS NO OP. NAMED REC. 3-9-2020 (MILLER)

PENDING CD - 202000471	3/27/2020 - GC2 - 36-4N-6W X146081 SCMR, HNTN X184773 WDFD 6 WELLS NO OP. NAMED REC. 3-9-2020 (MILLER)
PENDING CD - 202000472	3/27/2020 - GC2 - 35-4N-6W X146081 SCMR, HNTN X159096 WDFD 2 WELLS NO OP. NAMED REC. 3-9-2020 (MILLER)
PENDING CD - 202000473	3/27/2020 - GC2 - 26-4N-6W X146081 SCMR, HNTN X652814/653228 WDFD 2 WELLS NO OP. NAMED REC. 3-9-2020 (MILLER)
SPACING - 146081	3/27/2020 - GC2 - (640) 26 & 36-4N-6W EXT OTHER EXT 123827/44949 SCMR, HNTN, OTHERS
SPACING - 159096	3/27/2020 - GC2 - (640) 35-4N-6W EST WDFD, OTHERS
SPACING - 184773	3/27/2020 - GC2 - (640) 36-4N-6W EST WDFD
SPACING - 238020	3/26/2020 - GC2 - (640) 1-3N-6W EST OTHER EXT OTHERS EXT 146081 SCMR, HNTN, OTHERS EXT 184773 WDFD
SPACING - 257588	3/26/2020 - GC2 - 1-3N-6W AMD THAT ORDER NO 235439 BE VAC INSOFAR AND ONLY INSOFAR AS SAID ORDER DISMISSED THE APPLICATION IN CAUSE C.D. 841337, FURTHERMORE CAUSE C.D. 84137, ORDER NO. 238020 BE REINSTATED AS A CORRECT AND PROPER ORDER.
SPACING - 652814	3/27/2020 - GC2 - (640)(HOR) 26-4N-6W EXT 403850 WDFD COMPL. INT. NCT 1320' FB
SPACING - 653228	3/27/2020 - GC2 - NPT PARAGRAPH 5 ON PAGE 1 (652814) TO REFLECT THE CORRECT DESCRIPTION OF THE DRILLING AND SPACING UNIT; AND, TO INCLUDE THE WINHAM 27-A WELL AS THE INITIAL UNIT WELL







