API NUMBER: 039 22586	-	RATION COMMISSION RVATION DIVISION	Approval Date: 03/30/2020
API NUMBER: 039 22586		X 52000	Expiration Date: 09/30/2021
lorizontal Hole Oil & Gas	J OKLAHOMA CITY (Rule 16)	5:10-3-1)	
	PERMIT	TO DRILL	
WELL LOCATION: Section: 36 Township: 14N	Range: 14W County: CL	JSTER	
SPOT LOCATION: NE SE NE NE F	FEET FROM QUARTER: FROM NORTH	FROM EAST	
	SECTION LINES: 900	300	
Lease Name: SWITZER	Well No: 1-36-1XHM		ill be 300 feet from nearest unit or lease boundary.
Operator Name: CONTINENTAL RESOURCES INC	Telephone: 405234902	0; 4052349000;	OTC/OCC Number: 3186 0
CONTINENTAL RESOURCES INC		TRIPLE S FARMS LC	
PO BOX 269000		246060 E 960 RD	
OKLAHOMA CITY, OK 73	3126-9000	DENNIS SLAGELL	
		HYDRO	OK 73048
Formation(s) (Permit Valid for Listed Formati	ions Only):		
Name Code	Depth		
1 MISSISSIPPIAN 359MSSP	12960		
2 WOODFORD 319WDFD	14900		
Spacing Orders: 671535	Location Exception Orders:	710198	Increased Density Orders: No Density Orders
Pending CD Numbers: No Pending			Special Orders: No Special Orders
Total Depth: 23705 Ground Elevation: 1715	Surface Casing: 1	1500	Depth to base of Treatable Water-Bearing FM: 370
			Deep surface casing has been approved
Under Federal Jurisdiction: No		Approved Method for disposal	of Drilling Fluids:
Fresh Water Supply Well Drilled: No		D. One time land application (R	EQUIRES PERMIT) PERMIT NO: 20-37337
Surface Water used to Drill: Yes		H. SEE MEMO	
PIT 1 INFORMATION		Category of Pit: 0	;
Type of Pit System: CLOSED Closed System Me	eans Steel Pits	Liner not required for Category	r: C
Type of Mud System: WATER BASED		Pit Location is: A	P/TE DEPOSIT
Chlorides Max: 8000 Average: 5000		Pit Location Formation: 1	ERRACE
Is depth to top of ground water greater than 10ft below	v base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION		Category of Pit: 0	;
Type of Pit System: CLOSED Closed System Me	eans Steel Pits	Liner not required for Category	r: C
Type of Mud System: OIL BASED		Pit Location is: A	P/TE DEPOSIT
Chlorides Max: 300000 Average: 200000		Pit Location Formation: 7	ERRACE
Is depth to top of ground water greater than 10ft below	v base of pit? Y		

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Within 1 mile of municipal water well? N Wellhead Protection Area? N

located in a Hydrologically Sensitive Area.

Pit

is

HORIZONTAL HOLE 1				
Section: 1 Tow	nship: 13N	Range: 14W	Total Length:	10363
County:	CUSTER		Measured Total Depth:	23705
Spot Location of End Point:	S2 S2	SE SE	True Vertical Depth:	14900
Feet From:	SOUTH	1/4 Section Line: 50	End Point Location from	
Feet From:	EAST	1/4 Section Line: 660	Lease, Unit, or Property Line:	50

NOTES:	
Category	Description
DEEP SURFACE CASING	3/25/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	3/25/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 710198	3/30/2020 - G56 - (I.O.) 36-14N-14W & 1-13N-14W X672110 MSSP, WDFD*** X671535 MSSP, WDFD COMPL INT NCT 150' FNL, NCT 150' FSL, NCT 330' FEL NO OP NAMED 3/23/2020
	*** S/B ONLY X671535 MSSP, WDFD AS SP # 672110 WAS VAC BY SP # 680439; WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR
MEMO	3/25/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 671535	3/30/2020 - G56 - (1280)(HOR) 36-14N-14W & 1-13N-14W VAC 99114 MSCST VAC 130882 CSTR, MSSP EST MSSP, WDFD COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL OR FSL, NCT 330' FEL OR FWL
SURFACE CASING	3/25/2020 - G71 - MIN. 500' PER FIELD RULE (ORDER) 42589

EXHIBIT:	<u>A (1 of 2)</u>
SHEET:	8.5x11
SHL:	<u>36-14N-14W</u>
BHL-1	<u>1-13N-14W</u>



COVER SHEET

<u>CONTINENTAL RESOURCES, INC.</u> P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section <u>36</u> Township <u>14N</u> Range <u>14W</u> I.M. Well: <u>SWITZER 1–36–1XHM</u>

County _____CUSTER ____State __OK _____Well: ______

Operator _____CONTINENTAL RESOURCES, INC.

		NAD	-83					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE	LATITUDE LONGITUDE		EXISTING	DESIGN
W1	SWITZER 1-36-1XHM	237425	1780374	35' 39' 01.98" -96' 37' 59.51"	35.650550 ~98.633197	900' FNL / 300' FEL (NE/4 SEC 36)	1715.15'	1718.07'
LP-1	LANDING POINT	238179	1780019	35' 39' 09.41" -98' 38' 03.86"	35.652613 -98.634407	150' FNL / 660' FEL (NE/4 SEC 36)		
BHL—1	BOTTOM HOLE LOCATION	227816	1779951	35' 37' 26.92" ~98' 38' 03,88"	35.624145 98.634410	50' FSL / 660' FEL (SE/4 SEC 1)		
X-1	DAWSON-HAWKINS	237041	1776691	35' 38' 57.94" ~98' 38' 44.10"	35.649428 -98.645583	36-14N-14W: TD: 12,800' 1,322' FNL / 1,320' FWL		
X-2	DAWSON #1	237018	1779340	35' 38' 57.88" -98' 38' 12.00"	35.649412 -98,636668	36-14N-14W: TD: 11,250' 1,318' FNL / 1,330' FEL		
X-3	BURL TAYLOR #1	229765	1776652	35' 37' 45.98" -98' 38' 43.99"	35.629438 	1-13N-14W: TD: 13,100' 1,970' FSL / 1,320' FWL		

		NAD						
PÓINT	WELL NAME	NORTHING	EASTING		LATITUDE		EXISTING	DESIGN
W 1	SWITZER 1-36-1XHM	237400	1811974	35' 39' 01.80" -98' 37' 58,24"	35.650500 -98.632844	900' FNL / 300' FEL (NE/4 SEC 36)	1715.15'	1718.07
LP-1	Landing Point	238154	1811620	35' 39' 09.23" -98' 38' 02.59"	35.652563 -98.634053	150' FNL / 660' FEL (NE/4 SEC 36)		
BHL-1	BOTTOM HOLE LOCATION	227791	1811551	35' 37' 26.74" -98' 38' 02.61	35.624095 -98.634058	50' FSL / 660' FEL (SE/4 SEC 1)		
X-1	DAWSON-HAWKINS	237016	1808292	35' 38' 57.76" -98' 38' 42.83"	35.649378 -98.645229	36-14N-14W: TD: 12,800' 1,322' FNL / 1,320' FWL		
X⊷2	DA₩SON #1	236993	1810941	35' 38' 57.70" -98' 38' 10.73"	35.649362 -98.636314	36-14N-14W: TD: 11,250' 1,318' FNL / 1,330' FEL		
X-3	BURL TAYLOR #1	229740	1808252	35' 37' 45.79" -98' 38' 42.72"	35.629387 -98.645200	1-13N-14W: TD: 13,100' 1,970' FSL / 1,320' FWL		

	REVISIONS							
Certificate of Authorization No. 7318	No,	DATE	STAKED	BY	DESCRIPTION	COMMENTS		
Prepared By: Petro Land Services South 10400 Vineyard Blvd. Suite C Oklahoma City, OK 73120	00	3-13-20	3-16-20	HDG	ISSUED FOR APPROVAL			
	01	3-17-20	3-16-20	HDG	REV'D BHL COORDINATES	REV'D SHEETS A(1&2)		
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