

API NUMBER: 145 23431

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/31/2020

Expiration Date: 09/30/2021

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 11 Township: 15N Range: 16E County: WAGONER

SPOT LOCATION: ☐ SW ☐ SW ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 1250 1230

Lease Name: NOE Well No: 1 Well will be 1230 feet from nearest unit or lease boundary.

Operator Name: KINGDOM RESOURCES INC Telephone: 2142638077 OTC/OCC Number: 23981 0

KINGDOM RESOURCES INC
6735 SALT CEDAR WAY STE 300
FRISCO, TX 75034-9876

KEITH NOE
25100 SOUTH 365TH EAST AVE
PORTER OK 74454

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	DUTCHER	403DTCR	920
2	CROMWELL	402CMWL	1350
3	MISENER	319MSNR	1680
4	SIMPSON DOLOMITE	202SMPSD	1710
5	MCLISH	202MCLS	1760

	Name	Code	Depth
6	TYNER	202TYNR	1850
7	BURGEN	202BRGN	1930
8	BURGESS	404BRGS	1930
9	OIL CREEK	202OLCK	1960
10	ARBUCKLE	169ABCK	1990

Spacing Orders: 201240

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202000373

Special Orders: No Special Orders

Total Depth: 2300

Ground Elevation: 551

Surface Casing: 225

Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

NOTES:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>11/22/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PENDING CD - 202000373	<p>2/26/2020 - GC2 - NE4 11-15N-16E X201240 DTCR, ABCK 1 WELL NO OP. NAMED REC. 3-30-2020 (MOORE)</p>
SPACING	<p>12/17/2019 - GC2 - FORMATIONS UNSPACED 160-ACRE LEASE NE4</p>
SPACING - 201240	<p>12/16/2019 - GC2 - (160) E2 11-15N-16E EXT 177930 DTCR, CMWL, MSNR, SMPSD, MCLS, OLCK, ABCK, OTHERS</p>