API NUMBER: 087 22214 A Directional Hole Oil & Gas	OIL & GAS CONSE P.O. BC OKLAHOMA CIT	RATION COMMISSION ERVATION DIVISION DX 52000 'Y, OK 73152-2000 55:10-3-1)	Approval Date: 01/24/2019 Expiration Date: 07/24/2020
mend reason: ADD VIOLA. UPDATE OCC ORDERS.	AMEND PER	<u>MIT TO DRILL</u>	
WELL LOCATION: Section: 32 Township: 5N	Range: 4W County: M	ICCLAIN	
SPOT LOCATION: W2 NE SW NE FEET FRO	OM QUARTER: FROM NORTH	FROM EAST	
SE	ECTION LINES: 1650	1830	
Lease Name: FLYBY	Well No: 1-32	Well w	vill be 510 feet from nearest unit or lease boundary.
Operator Name: RED ROCKS OIL & GAS OPERATING LLC	Telephone: 40560030	65	OTC/OCC Number: 22649 0
RED ROCKS OIL & GAS OPERATING LLC			
1321 N ROBINSON AVE STE A		A.T. DACUS	
OKLAHOMA CITY, OK 73103-	4821	1107 110TH STREET	
		LINDSAY	OK 73052
Formation(s) (Permit Valid for Listed Formations Name Code			
	Depth		
1 VIOLA 202VIOL 2 SIMPSON (ABOVE OIL CREEK) 202SPAOC	10581 11075		
3 OIL CREEK 2020LCK	11825		
Spacing Orders: 30486	Location Exception Orders	No Exceptions	Increased Density Orders: No Density Orders
376556	Education Exception Orders.		
434272			
Pending CD Numbers: 201905668			Special Orders: No Special Orders
Total Depth: 12075 Ground Elevation: 1100	Surface Casing:	2000	Depth to base of Treatable Water-Bearing FM: 220
	Currace Cucing.		Deep surface casing has been approved
Under Federal Jurisdiction: No		Approved Method for disposal	of Drilling Fluids:
Fresh Water Supply Well Drilled: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-35954	
Surface Water used to Drill: Yes		H. CLOSED SYSTEM=STEEL PI	,
PIT 1 INFORMATION		Category of Pit: 0	
	Type of Pit System: CLOSED Closed System Means Steel Pits		
		Pit Location is:	3ED AQUIFER
Type of Pit System: CLOSED Closed System Means S Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000		Pit Location is: E Pit Location Formation: [
Type of Mud System: WATER BASED			
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000			
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base			
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N			
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Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is Is depth to LOCATE A HOLE 1 Section: 32 Township: 5N		Pit Location Formation:	DUNCAN
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is Is death HOLE 1 Section: 32 Township: 5N County: MCCLAIN	e of pit? Y Range: 4W	Pit Location Formation:	I Depth: 12075
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is Incated in a Hydrologically Sensitive Area. DIRECTIONAL HOLE 1 Section: 32 Township: 5N County: MCCLAIN Spot Location of End Point: W2 NE	of pit? Y	Pit Location Formation:	DUNCAN

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	1/2/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/2/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201905668	12/18/2019 - GB6 - W2 NE4 32-5N-4W X376556 VIOL 1 WELL NO OP NAMED REC. 03/27/2020 (HUBER)
SPACING - 30486	1/23/2019 - G75 - (80) 32-5N-4W SU NE/SW EST SPAOC
SPACING - 376556	1/23/2019 - G75 - (80) W2 NE4 32-5N-4W SU (SW4 NE4 NLT 330' FB) EXT 208878/234692 VIOL
SPACING - 434272	1/23/2019 - G75 - (80) N2 32-5N-4W SU NE/SW VAC 41443 OLCK EXT 209148 OLCK
WATERSHED STRUCTURE	1/23/2019 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 527-3452 PRIOR TO DRILLING