

API NUMBER: 009 21998 C

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/14/2021
Expiration Date: 03/14/2023

Multi Unit Oil & Gas

Amend reason: CHANGE SHL AND BHL. UPDATE OCC
ORDERS.

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 21 Township: 11N Range: 26W County: BECKHAM

SPOT LOCATION: SE NW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 635 2234

Lease Name: BLEVINS 16X9-11-26 Well No: 1HC Well will be 635 feet from nearest unit or lease boundary.
Operator Name: UNBRIDLED RESOURCES LLC Telephone: 7134378000 OTC/OCC Number: 23429 0

UNBRIDLED RESOURCES LLC
1111 BAGBY ST STE 1600
HOUSTON, TX 77002-2547

MICHAEL W BLEVINS
129 E MAIN STREET
SAYRE OK 73662

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 GRANITE WASH UP (MO)	405MSGWU	10720

Spacing Orders: 522407 Location Exception Orders: 709840 Increased Density Orders: No Density
523162 717472
494544 724015
709839
717470
724014

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 22009 Ground Elevation: 2114

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 70

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38138
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: OGALLALA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: OGALLALA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 9	Township: 11N	Range: 26W	Meridian: IM	Total Length: 10919	
County: ROGER MILLS				Measured Total Depth: 22009	
Spot Location of End Point: NE NE NE NW				True Vertical Depth: 11447	
Feet From: NORTH		1/4 Section Line: 248		End Point Location from	
Feet From: WEST		1/4 Section Line: 2612		Lease, Unit, or Property Line: 248	

Additional Surface Owner(s)	Address	City, State, Zip
STEVE BLEVINS	1202 BLUESTEM DR.	ELK CITY, OK 73644

NOTES:

Category	Description
DEEP SURFACE CASING	[3/10/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[3/10/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 709840 (201901675)	9/14/2021 - GB6 - (I.O.) 9 & 16-11N-26W X522407/523162 MSGWU 9-11N-26W X494544 MSGWU 16-11N-26W COMPL. INT. (16-11N-26W) NCT 0' FNL, NCT 330' FSL, NCT 660' FEL COMPL. INT. (9-11N-26W) NCT 0' FSL, NCT 330' FNL, NCT 660' FEL FOURPOINT ENERGY, LLC** 03/13/2020 ** MERGED IN ITS ENTIRETY INTO UNBRIDLED RESOURCES, LLC.
LOCATION EXCEPTION - 717472 (201901675)	[9/14/2021 - GB6] - EXTENSION OF ORDER # 709840 UNTIL 03/13/2022
LOCATION EXCEPTION - 724015 (201901675)	[3/15/2022 - GB6] - EXTENSION OF ORDER # 709840/717472 UNTIL 03/13/2023
MEMO	2/24/2020 - GC2 - CLOSED SYSTEM=STEEL (REQUIRED - SWEETWATER CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 494544	3/6/2020 - GC2 - (640) 16-11N-26W EXT 157235 MSGWU, OTHERS
SPACING - 522407	3/6/2020 - GC2 - (640) 9-11N-26W EXT 487140 DMGWU***, OTHERS
	S/B MSGWU; WAS FIXED IN A NUN PRO TUNC
SPACING - 523162	3/6/2020 - GC2 - (640) 9-11N-26W NPT PARAGRAPH 4 OF THE "FINDINGS" AND PARAGRAPH 1 OF THE "ORDER", THE UPPER GRANITE WASH (MISSOURIAN) IS IMPROPERLY IDENTIFIED AS THE UPPER GRANITE WASH (DES MOINES).
SPACING - 709839 (201901674)	9/14/2021 - GB6 - (I.O.) 9 & 16-11N-26W EST MULTIUNIT HORIZONTAL WELL X522407/523162 MSGWU 9-11N-26W X494544 MSGWU 16-11N-26W 50% 9-11N-26W 50% 16-11N-26W FOURPOINT ENERGY, LLC** 03/13/2020 ** MERGED IN ITS ENTIRETY INTO UNBRIDLED RESOURCES, LLC.
SPACING - 717470 (201901674)	[9/14/2021 - GB6] - EXTENSION OF ORDER # 709839 UNTIL 03/13/2022
SPACING - 724014 (201901674)	[3/15/2022 - GB6] - EXTENSION OF ORDER # 709839/717470 UNTIL 03/13/2023

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

009 21998 BLEVINS 16X9-11-26 1HC

PROPOSED LOCATION PLAT

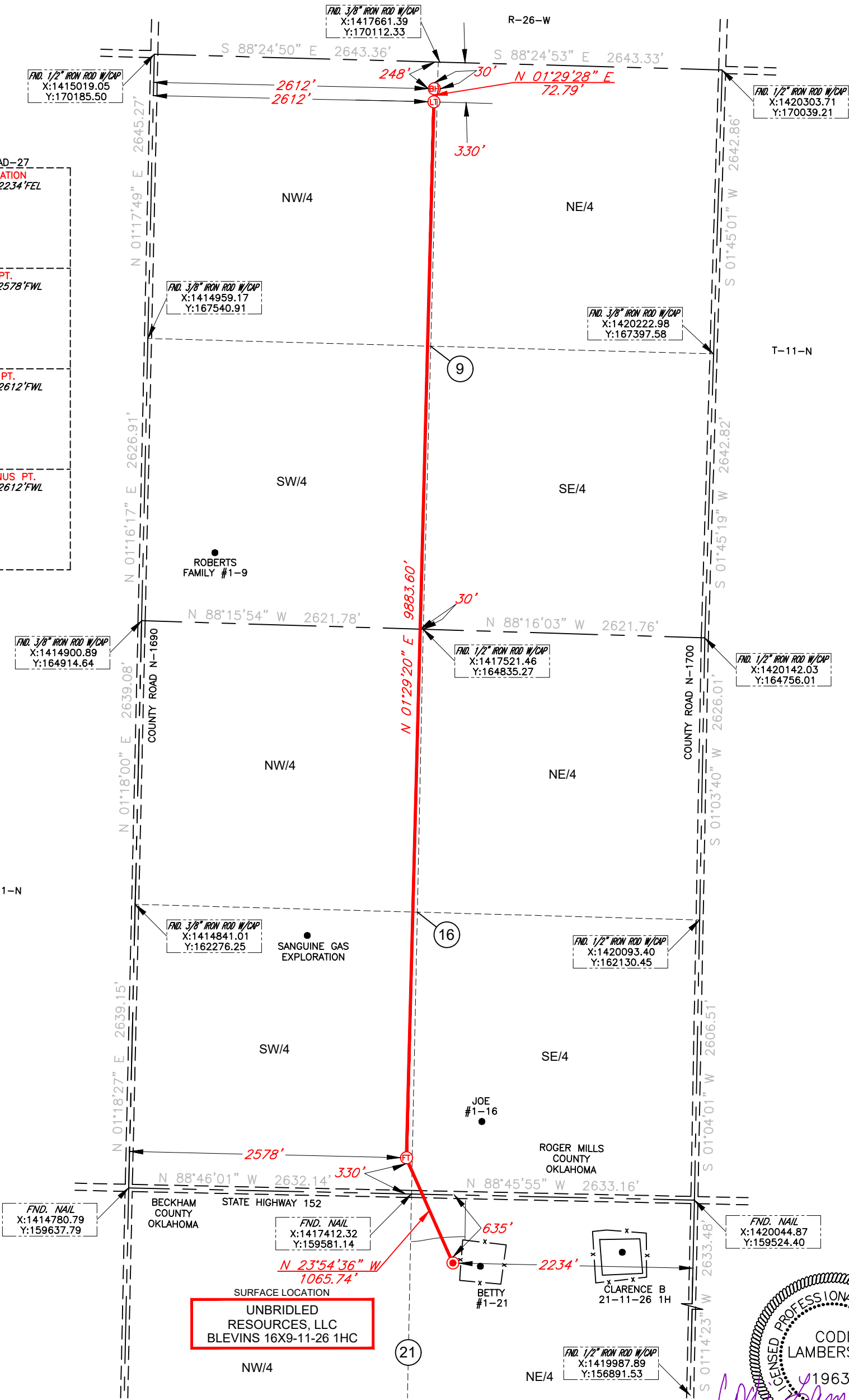
COMPANY: UNBRIDLED RESOURCES, LLC LEASE NAME: BLEVINS 16X9-11-26 1HC
SECTION: 21 TOWNSHIP: T-11-N RANGE: R-26-W FOOTAGES: 635'FNL & 2234'FEL
COUNTY: BECKHAM STATE: OK
LATITUDE: 35°25'13.92" LONGITUDE: -99°57'14.34" ELEVATION: 2114'GR
DIRECTION: ±2 MILES WEST OF SWEETWATER, OK
TOPOGRAPHY & VEGETATION: PLOWED FIELD
BEST ACCESSIBILITY: FROM LEASE ROAD NORTH OF LOCATION

OK NORTH, NAD-27
SURFACE LOCATION
CALLS: 635'FNL & 2234'FEL
LAT: 35°25'13.92"
LON: -99°57'14.34"
X: 1417797.67
Y: 158937.94
LAT: 35.4205332
LON: -99.9539836

1ST TAKE PT.
CALLS: 330'FSL & 2578'FWL
LAT: 35°25'23.47"
LON: -99°57'19.80"
X: 1417365.73
Y: 159912.22
LAT: 35.4231854
LON: -99.9554987

LAST TAKE PT.
CALLS: 330'FNL & 2612'FWL
LAT: 35°27'01.12"
LON: -99°57'19.10"
X: 1417622.29
Y: 169783.29
LAT: 35.4503121
LON: -99.9553050

B.H. OR TERMINUS PT.
CALLS: 248'FNL & 2612'FWL
LAT: 35°27'01.93"
LON: -99°57'19.09"
X: 1417624.43
Y: 169865.25
LAT: 35.4505373
LON: -99.9553034



NOTES:
1. I, Codi LamberSON, A REGISTERED PROFESSIONAL LAND SURVEYOR AND AN AUTHORIZED AGENT OF OPEN RANGE FIELD SERVICES, DO HEREBY CERTIFY THAT THE ABOVE PLAT WAS SURVEYED ON THE GROUND AND PREPARED UNDER MY SUPERVISION.
2. ALL BEARINGS, DISTANCES AND COORDINATES CONTAINED HEREIN ARE GRID, BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE, OF THE NORTH AMERICAN DATUM 1927 (NAD27, REALIZATIONS 2011, EPOCH 2010.0000), IN U.S. SURVEY FEET.
3. BORE PATH INFORMATION PROVIDED BY MAVERICK NATURAL RESOURCES. OPEN RANGE FIELD SERVICES HAS NOT PERFORMED A SURVEY OF THE BORE PATH ON THE GROUND.

CODI LAMBERSON, P.L.S. 1963

- LEGEND
- SURFACE
 - PENETRATION PT.
 - ⊕ FIRST TAKE
 - ⊖ LAST TAKE
 - ⊙ BOTTOM HOLE
 - EXISTING WELLS
 - PROPOSED WELLS

REVISION				SURVEYED BY	B.A.	09-30-21
NO.	DESCRIPTION	BY	DATE	DRAWN BY	J.W.	10-01-21
1	CHANGES	KW	10-12-21	CHECKED BY	C.L.	10-01-21
2	MOVE FTP	KW	01-06-22	PROJECT MGR.	K.W.	10-01-21
				PROJ. NO.	ORFS-8500-295	
				DWG NAME:	BLEVINS 16X9-11-26 1HC.DWG	



1503 S. BARNES, PAMPA, TX 79065
TBPELS No.: 10193994
OFFICE: 806-665-0770
39350 IH-10 WEST, BOERNE, TX 78006
TBPELS No.: 10194069
OFFICE: 830-816-5009
(CA-7824 LS 6/30/2023)

BLEVINS 16X9-11-26 1HC

SHT 1 OF 1