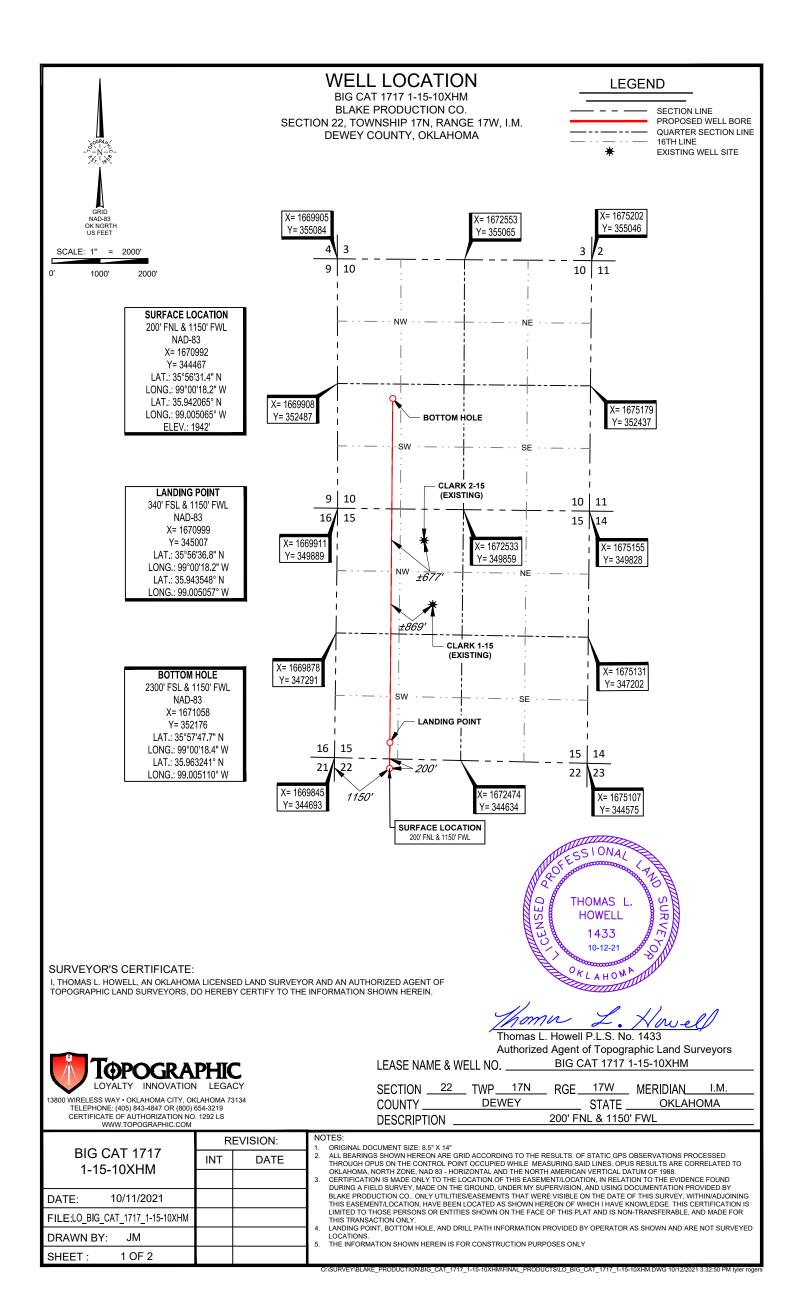
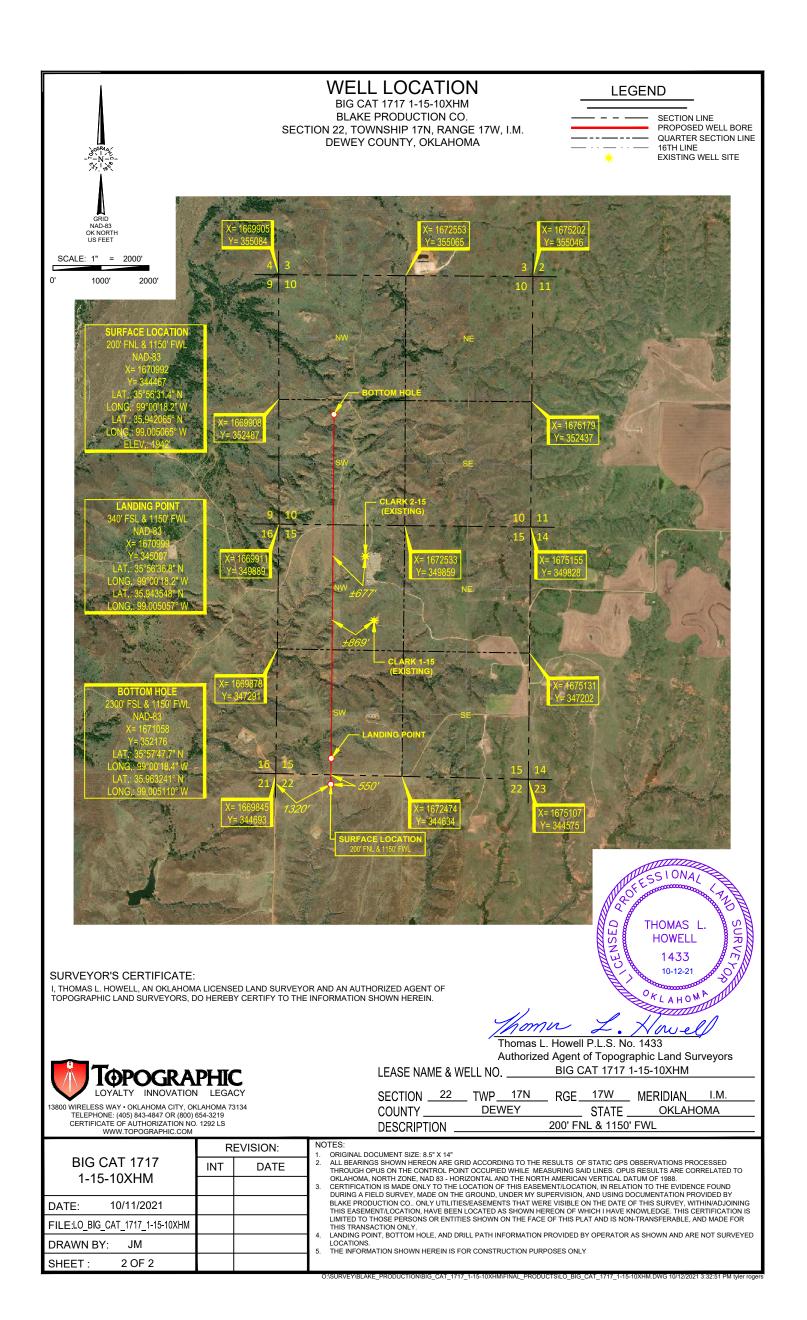
API NUMBER: 043 23733 C	OIL & GAS CONSE P.O. BO OKLAHOMA CIT	RATION COMMISSION ERVATION DIVISION OX 52000 IY, OK 73152-2000 65:10-3-1)	Approval Date:11/04/2021Expiration Date:05/04/2023
	PERMIT	TO DRILL	
WELL LOCATION: Section: 22 Township: 17N	Range: 17W County: D	DEWEY	
	ET FROM QUARTER: FROM NORTH SECTION LINES: 200	FROM WEST 1150	
Lease Name: BIG CAT 1717	Well No: 1-15-10-X	(HM Wel	I will be 200 feet from nearest unit or lease boundary.
Operator Name: BLAKE PRODUCTION COMPANY INC	Telephone: 40528698	300	OTC/OCC Number: 18119 0
BLAKE PRODUCTION COMPANY INC 1601 NW EXPRESSWAY STE 777		JOHN AND JUDY JOF 1109 SHERWOOD RE	
OKLAHOMA CITY, OK 731	18-1446	CLINTON	OK 73601
Formation(s) (Permit Valid for Listed Formation	ons Only): Depth 9575		
Spacing Orders: 720797 718672 721180	Location Exception Orders	s: 720949	Increased Density Orders: No Density
Pending CD Numbers: No Pending Total Depth: 17038 Ground Elevation: 1942	Working interest owner Surface Casing:		Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 240
			Deep surface casing has been approved
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes		Approved Method for disposed D. One time land application H. (Other)	
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mea	ans Steel Pits	Category of Pit: Liner not required for Categ	
Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below	base of pit? Y	Pit Location is: Pit Location Formation:	AP/TE DEPOSIT TERRACE
Within 1 mile of municipal water well? N Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION		Category of Pit:	
Type of Pit System: CLOSED Closed System Mea	ins Steel Pits	Liner not required for Catego	
		Pit Location is: Pit Location Formation:	AP/TE DEPOSIT
Type of Mud System: OIL BASED			LINAUL
Chlorides Max: 300000 Average: 200000	hase of nit? V		
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below	base of pit? Y		
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N	base of pit? Y		
Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below	base of pit? Y		

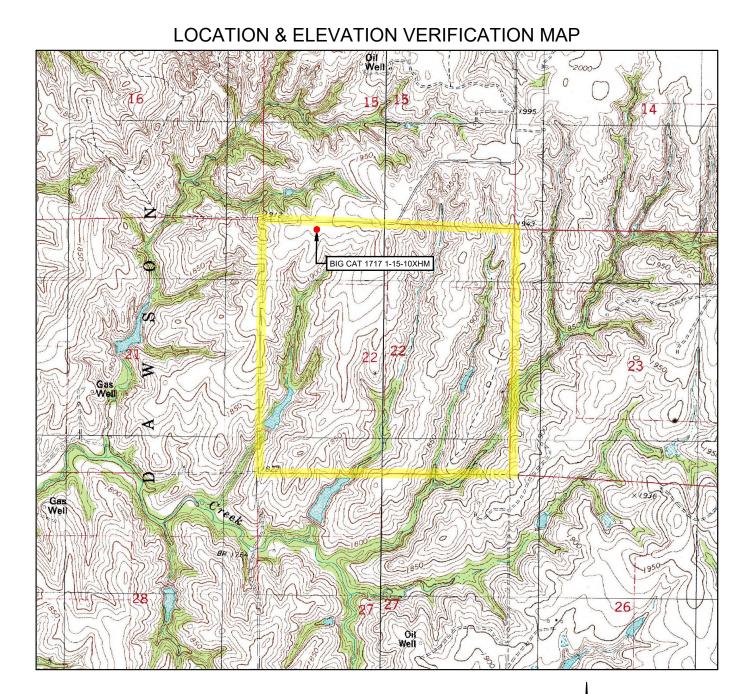
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1	
Section: 10 Township: 17N Range: 17W M	eridian: IM Total Length: 7130
County: DEWEY	Measured Total Depth: 17038
Spot Location of End Point: SE NE NW SW	True Vertical Depth: 9575
Feet From: SOUTH 1/4 Section Lin	e: 2300 End Point Location from
Feet From: WEST 1/4 Section Lin	e: 1150 Lease,Unit, or Property Line: 340

NOTES:	
Category	Description
DEEP SURFACE CASING	[10/26/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[10/26/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INTERMEDIATE CASING	[10/26/2021 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 720949 (202100612)	[11/2/2021 - GB6] - (I.O.) 15 & S2 10 -17N-17W X720797 RDFK 15-17N-17W X718672 RDFK S2 10-17N-17W COMPL. INT. (15-17N-17W) NCT 330' FSL, NCT 0' FNL, NCT 330' FWL, NCT 330' FEL COMPL. INT. (S2 10-17N-17W) NCT 0' FSL, NCT 330' FNL, NCT 330' FWL, NCT 330' FEL BLAKE PRODUCTION COMPANY, INC. 10/06/2021
МЕМО	[10/26/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 718672	[11/2/2021 - GB6] - (320)(HOR) S2 10-17N-17W VAC 62938 RDFK S2 10-17N-17W EST RDFK COMPL. INT. NCT 660' FB
SPACING - 720797	[11/2/2021 - GB6] - (640)(HOR) 15-17N-17W EST RDFK COMPL. INT. NCT 660' FB (COEXIST SP. ORDER# 62938 RDFK 15-17N-17W)
SPACING - 721180 (202100613)	[11/2/2021 - GB6] - (I.O.) 15 & S2 10 -17N-17W EST MULTIUNIT HORIZONTAL WELL X720797 RDFK 15-17N-17W X718672 RDFK S2 10-17N-17W 67% 15-17N-17W 33% S2 10-17N-17W BLAKE PRODUCTION COMPANY, INC. 10/18/2021



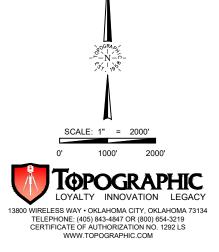


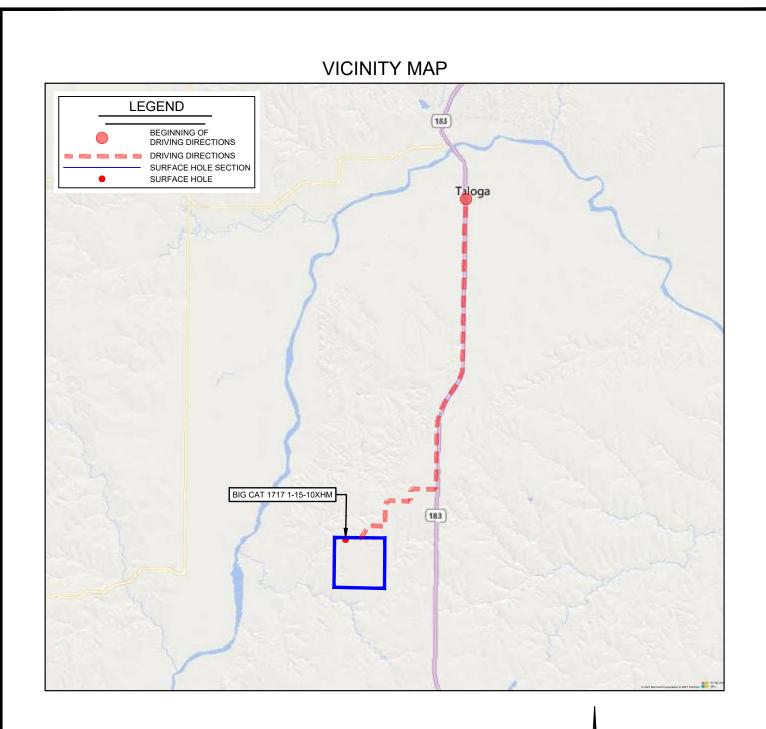


LEASE NAME & WELL NO. BIG CAT 1717 1-15-10XHM SECTION 22 TWP 17N RGE 17W MERIDIAN I.M. COUNTY ________ DEWEY STATE OKLAHOMA DESCRIPTION _______ 200' FNL & 1150' FWL ELEVATION _______

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY BLAKE PRODUCTION CO... THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





LEASE NAME & WELL NO.	BIG CAT 1717 1-15-10XHM				
SECTION 22 TWP 17N	RGE17W	MERIDIAN I.M.			
COUNTY DEWEY	STATE .	OKLAHOMA			
DESCRIPTION	200' FNL & 1150' FWL				
DISTANCE & DIRECTION					
FROM TALOGA, OK GO ±5.75 M	II. SOUTH ON US-	183, THEN GO ±2.5 MI.			
SOUTHWESTERLY ON D0740 RD. TO THE NORTH QUARTER CORNER					
OF SECTION 22-T17N-R17W.					

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY BLAKE PRODUCTION CO... THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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