

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 26653

Approval Date: 12/19/2019

Expiration Date: 06/19/2021

Horizontal Hole  
Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 24 Twp: 16N Rge: 8W County: KINGFISHER

SPOT LOCATION: ☐ SW ☐ SE ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 245 1812

Lease Name: MAYBEL FIU 1608 Well No: 2H-13X Well will be 245 feet from nearest unit or lease boundary.

Operator Name: NEWFIELD EXPLORATION MID-CON INC

Telephone: 2812105100; 9188781

OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC  
4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

GEORGE W. NEWER AND MABEL M. NEWER, TRUSTEES  
OF THE NEWER LIVING TRUST  
10424 E. 820 ROAD  
KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	8209	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 638049  
691606

Location Exception Orders: 691609  
691709

Increased Density Orders: 689948  
689875

Pending CD Numbers:

Special Orders:

Total Depth: 18570

Ground Elevation: 1090

**Surface Casing: 1500**

Depth to base of Treatable Water-Bearing FM: 250

Deep surface casing has been approved

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CEDAR HILLS

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-37168

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CEDAR HILLS

HORIZONTAL HOLE 1

Sec 13 Twp 16N Rge 8W County KINGFISHER

Spot Location of End Point: NW NW NE NE

Feet From: NORTH 1/4 Section Line: 85

Feet From: EAST 1/4 Section Line: 1106

Depth of Deviation: 7775

Radius of Turn: 506

Direction: 360

Total Length: 1000

Measured Total Depth: 18570

True Vertical Depth: 8209

End Point Location from Lease,  
Unit, or Property Line: 85

Notes:

Category

Description

DEEP SURFACE CASING

12/19/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

EXCEPTION TO RULE - 691709 (201809365)

12/19/2019 - GC2 - (I.O.) 13 & 24-16N-8W  
X165:10-3-28(C)(2)(B) MSSP (MAYBEL FIU 1608 2H-13X)  
MAY BE CLOSER THAN 600' TO MAYBEL FIU 1608 3H-13X, MAYBEL FIU 1608 4H-13X, MAYBEL  
FED 1608 5H-13X, MAYBEL FIU 1608 6H-13X, MAYBEL FIU 1608 7H-13X, MAYBEL 1H-13X, AND  
SARAH LOVE 1  
NO OP. NAMED  
2-20-2019

HYDRAULIC FRACTURING

12/19/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL  
WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH  
WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL  
WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE  
"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:  
OCCWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS  
TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE  
HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 689875 (201809350)

12/19/2019 - GC2 - 24-16N-8W  
X638049 MSSP  
6 WELLS  
NEWFIELD EXPLORATION MID-CONTINENT INC  
1-16-2019

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

073 26653 MAYBEL FIU 1608 2H-13X

INCREASED DENSITY - 689948 (201809349)	12/19/2019 - GC2 - 13-16N-8W X638049 MSSP 6 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 1-17-2019
INTERMEDIATE CASING	12/19/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 691609 (201809355)	12/19/2019 - GC2 - (I.O.) 13 & 24-16N-8W X638049 MSSP, OTHER COMPL. INT. (24-16N-8W) NCT 165' FSL, NCT 0' FNL, NCT 1,320' FEL COMPL. INT. (13-16N-8W) NCT 0' FSL, NCT 165' FNL, NCT 1,320' FEL NEWFIELD EXPLORATION MID-CONTINENT INC 2-19-2019
MEMO	12/19/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
SPACING - 638049	12/19/2019 - GC2 - (640)(HOR) 13 & 24-16N-8W VAC 240846 MSSLM VAC 41819 MSCST EXT 622633 MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB (COEXIST CONCURRENTLY PRODUCING NON-HORIZONTAL DRILLING AND SPACING UNIT FOR MSCST)
SPACING - 691606 (201809351)	12/19/2019 - GC2 - (I.O.) 13 & 24-16N-8W EST MULTIUNIT HORIZONTAL WELL X638049 MSSP, WDFD 13 & 24-16N-8W (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 50% 24-16N-8W 50% 13-16N-8W NEWFIELD EXPLORATION MID-CONTINENT INC 2-19-2019

County, Oklahoma

245'FSL - 1812'FEL Section 24 Township 16N Range 8W I.M.



500' 1000'

- The information shown herein is for construction purposes ONLY.
- All bearings shown are Grid, NAD-27, Oklahoma North.
- Landing Point, Last Take Point, Bottom Hole, and Drill Path information provided by client listed, not surveyed.

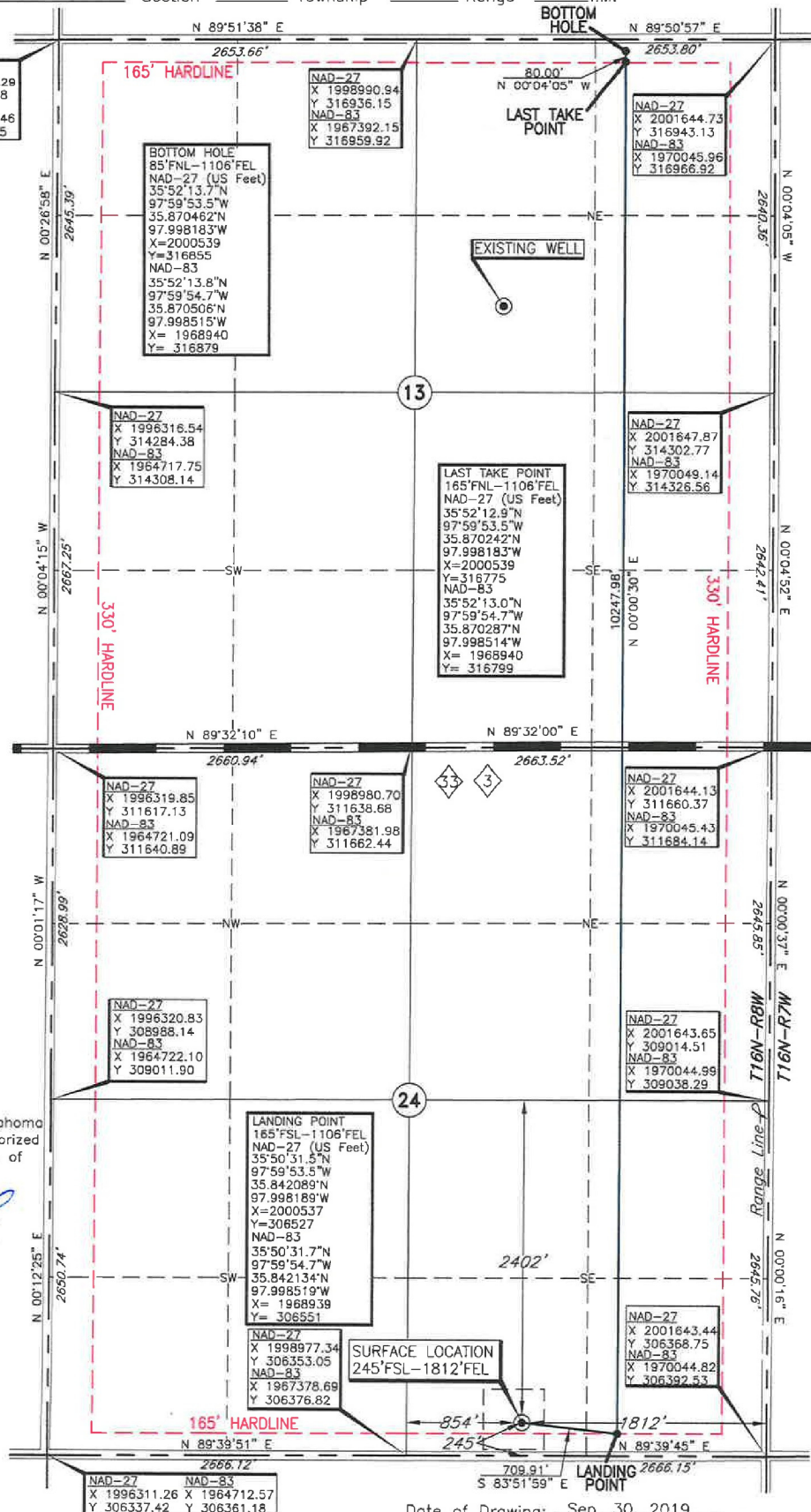
DATUM: NAD-27  
LAT: 35°50'32.3"N  
LONG: 98°00'02.1"W  
LAT: 35.842297°N  
LONG: 98.000570°W  
STATE PLANE  
COORDINATES: (US Feet)  
ZONE: OK NORTH  
X: 1999832  
Y: 306603

DATUM: NAD-83  
LAT: 35°50'32.4"N  
LONG: 98°00'03.2"W  
LAT: 35.842342°N  
LONG: 98.000901°W  
STATE PLANE  
COORDINATES: (US Feet)  
ZONE: OK NORTH  
X: 1968233  
Y: 306627

This information was gathered with a GPS receiver with  $\pm 1$  foot Horiz./Vert. accuracy.

I, Thomas L. Howell an Oklahoma  
Licensed Land Surveyor and an authorized  
agent of Topographic Land Surveyors of  
Oklahoma, do hereby certify to the  
information shown herein.

Oklahoma Lic. No. 1433

Date of Drawing: Sep. 30, 2019

Operator: NEWFIELD EXPLORATION MID-CON INC.

Project # 128478 Date Staked: Sep. 18, 2019 AC

Lease Name: MAYBEL FIU 1608

Well No.: 2H-13X

Topography & Vegetation Loc. fell in pasture

1090' Gr. at Stake (NGVD29)  
1090' Gr. at Stake (NAVD88)

Good Drill Site? \_\_\_\_\_ Yes

Reference Stakes or Alternate Location  
Stakes Set None

Best Accessibility to Location From South off county road

from Hwy Jct. or Town From Jct. US. Hwy. 81 & St. Hwy. 33, go  $\pm 3.5$  mi. West, then  $\pm 1.0$  mi. South to the SE Cor. of Sec. 24-T16N-R8W