API NUMBER: 073 26654

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/20/2019
Expiration Date: 06/20/2021

245 feet from nearest unit or lease boundary.

20944 0

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

						I LIXIVII	1 10 2	TRILL	
	WELL LOCATION: Sec: 2	24 Twp: 16N	Rge: 8W	County	: KING	FISHER			
	SPOT LOCATION: SW	SE SW	SE	FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST	
				SECTION LINES:		245		1837	
	Lease Name: MAYBEL FIU 1608			We	ell No:	3H-13X			Well will b
Operator NEWFIELD EXPLORATION MID-CO			N MID-CO	N INC		Teleph	none: 2	812105100; 9188781	

77380-2764

GEORGE W. NEWER AND MABEL M. NEWER, TRUSTEES OF THE NEWER LIVING TRUST

OTC/OCC Number:

10424 E. 820 ROAD

KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

TX

NEWFIELD EXPLORATION MID-CON INC

4 WATERWAY AVE STE 100

THE WOODLANDS.

	Name	Depth	Name		ι	Depth	
1	MISSISSIPPIAN	8223	6				
2			7				
3			8				
4			9				
5			10				
Spacing Orders:	638049	Location Exception Orders:	691609		Increased Density Orders	: 689948	
	691608		691709			689875	

Pending CD Numbers: Special Orders:

Total Depth: 18550 Ground Elevation: 1089 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 250

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: CPit Location is BED AQUIFER

Pit Location Formation: CEDAR HILLS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-37168

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000, Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: CEDAR HILLS

HORIZONTAL HOLE 1

Sec. 13 Twp 16N Rge 8W County **KINGFISHER**

Spot Location of End Point: NW ΝE NW NF Feet From: NORTH 1/4 Section Line: 85 EAST Feet From: 1/4 Section Line: 1746

Depth of Deviation: 7795 Radius of Turn: 481 Direction: 360

Total Length: 10000

Measured Total Depth: 18550 True Vertical Depth: 8223 End Point Location from Lease, Unit, or Property Line: 85

Notes:

Category Description

12/19/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS **DEEP SURFACE CASING**

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

12/20/2019 - GC2 - (I.O.) 13 & 24-16N-8W EXCEPTION TO RULE - 691709 (201809365)

X165:10-3-28(C)(2)(B) MSSP (MAYBEL FIU 1608 3H-13X)

MAY BE CLOSER THAN 600' TO MAYBEL FIU 1608 2H-13X, MAYBEL FIU 1608 4H-13X, MAYBEL FED 1608 5H-13X, MAYBEL FIU 1608 6H-13X, MAYBEL FIU 1608 7H-13X, MAYBEL 1H-13X, AND

SARAH LOVE 1 NO OP. NAMED 2-20-2019

HYDRAULIC FRACTURING 12/19/2019 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 689875 (201809350) 12/20/2019 - GC2 - 24-16N-8W

X638049 MSSP 6 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC

1-16-2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26654 MAYBEL FIU 1608 3H-13X

INCREASED DENSITY - 689948 (201809349) 12/20/2019 - GC2 - 13-16N-8W

X638049 MSSP

6 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC

1-17-2019

INTERMEDIATE CASING 12/19/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 691609

(201809355)

12/20/2019 - GC2 - (I.O.) 13 & 24-16N-8W

X638049 MSSP, OTHER

COMPL. INT. (24-16N-8W) NCT 165' FSL, NCT 0' FNL, NCT 1,320' FEL COMPL. INT. (13-16N-8W) NCT 0' FSL, NCT 165' FNL, NCT 1,320' FEL

NEWFIELD EXPLORATION MID-CONTINENT INC

2-19-2019

MEMO 12/19/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST.

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO,

PIT 2 - OBM TO VENDOR

SPACING - 638049 12/20/2019 - GC2 - (640)(HOR) 13 & 24-16N-8W

VAC 240846 MSSLM VAC 41819 MSCST EXT 622633 MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB

(COEXIST CONCURRENTLY PRODUCING NON-HORIZONTAL DRILLING AND SPACING UNIT

FOR MSCST)

SPACING - 691608 (201809354) 12/20/2019 - GC2 - (I.O.) 13 & 24-16N-8W

EST MULTIUNIT HÖRIZONTAL WELL

X638049 MSSP, OTHER 50% 13-16N-8W 50% 24-16N-8W

NEWFIELD EXPLORATION MID-CONTINENT INC

2-19-2019

