

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 017 25378 A

Approval Date: 01/25/2019
Expiration Date: 07/25/2020

Horizontal Hole Oil & Gas
Multi Unit

Amend reason: UPDATE SHL & BHL

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 19 Twp: 14N Rge: 9W County: CANADIAN
SPOT LOCATION: ☐ SE ☐ SE ☐ SW ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 210 1310

Lease Name: SNYDER 5-19-18 Well No: 1409MHX Well will be 210 feet from nearest unit or lease boundary.
Operator Name: TRIUMPH ENERGY PARTNERS LLC Telephone: 9189868266 OTC/OCC Number: 23826 0

TRIUMPH ENERGY PARTNERS LLC
8908 S YALE AVE STE 250
TULSA, OK 74137-3557

BIA CONCHO AGENCY
P.O. BOX 68
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPI SOLID	10980	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 557473 Location Exception Orders: 686186 Increased Density Orders: 684359
557482 686178 684357
686185

Pending CD Numbers:

Special Orders:

Total Depth: 20989 Ground Elevation: 1393 Surface Casing: 470 Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: Yes Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 10000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35848
H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 18 Twp 14N Rge 9W County CANADIAN

Spot Location of End Point: NW NW NE NW

Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 1360

Depth of Deviation: 10516

Radius of Turn: 382

Direction: 358

Total Length: 9872

Measured Total Depth: 20989

True Vertical Depth: 10980

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category

Description

EXCEPTION TO RULE - 686178

12/20/2019 - G56 - (I.O.) 19 & 18-14N-9W
X165:10-3-28(C)(2)(B) MSSSD (SNYDER 5-19-18 1409MHX)
MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELLS
TRIUMPH ENERGY PARTNERS, LLC
11/6/2018

HYDRAULIC FRACTURING

11/21/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 684357

12/20/2019 - G56 - 18-14N-9W
X557482 MSSSD
8 WELLS
TRIUMPH ENERGY PARTNERS, LLC
10/4/2018

INCREASED DENSITY - 684359

12/20/2019 - G56 - 19-14N-9W
X557473 MSSSD
6 WELLS
TRIUMPH ENERGY PARTNERS, LLC
10/4/2018

This permit does not address the right of entry or settlement of surface damages.

017 25378 SNYDER 5-19-18 1409MHX

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

INTERMEDIATE CASING	11/21/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 686186	12/20/2019 - G56 - (I.O.) 19 & 18-14N-9W X557473 MSSSD 19-14N-9W X557482 MSSSD 18-14N-9W COMPL. INT. (19-14N-9W) NCT 165' FSL, NCT 0' FNL, NCT 1000' FWL COMPL. INT. (18-14N-9W) NCT 0' FSL, NCT 165' FNL, NCT 1000' FWL TRIUMPH ENERGY PARTNERS, LLC 11/6/2018
MEMO	12/29/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PUBLIC WATER SUPPLY WELL	11/21/2018 - G71 - CANADIAN CO RWD #1, 2 PWS/WPA, NE/4 24-14N-10W
SPACING - 557473	12/20/2019 - G56 - (640) 19-14N-9W EST OTHER EXT OTHER EXT 526319 MSSSD, OTHERS
SPACING - 557482	12/20/2019 - G56 - (640) 18-14N-9W EXT OTHERS EXT 526319 MSSSD, OTHERS
SPACING - 686185	12/20/2019 - G56 - 19 & 18-14N-9W EST HORIZONTAL MULTIUNIT WELL X557473 MSSSD 19-14N-9W X557482 MSSSD 18-14N-9W 50% 19-14N-9W 50% 18-14N-9W TRIUMPH ENERGY PARTNERS, LLC 11/6/2018

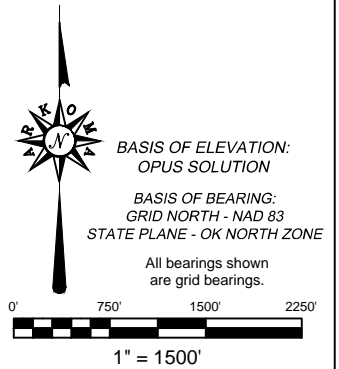


Well Location Plat

Operator : TRIUMPH ENERGY PARTNERS, LLC
 Lease Name and No. : SNYDER 5-19-18 1409MXH
 Footage : 210' FSL - 1310' FWL GR. ELEVATION : 1393'
 Section : 19 Township : 14N Range : 9W I.M.
 County : Canadian State of Oklahoma
 Terrain at Loc. : Location fell in open pasture.

017-25378A

S.H.L. Sec. 19-14N-9W I.M.
 B.H.L. Sec. 18-14N-9W I.M.



GPS DATUM

NAD 83

NAD 27

OK NORTH ZONE

Surface Hole Loc.:
 Lat: 35°40'04.34"N
 Lon: 98°12'09.92"W
 Lat: 35.66787221
 Lon: -98.20275591
 X: 1908273
 Y: 243180

Surface Hole Loc.:
 Lat: 35°40'04.17"N
 Lon: 98°12'08.71"W
 Lat: 35.66782516
 Lon: -98.20241841
 X: 1939872
 Y: 243157

Landing Point:
 Lat: 35°40'09.19"N
 Lon: 98°12'09.31"W
 Lat: 35.66921814
 Lon: -98.20258629
 X: 1908324
 Y: 243670

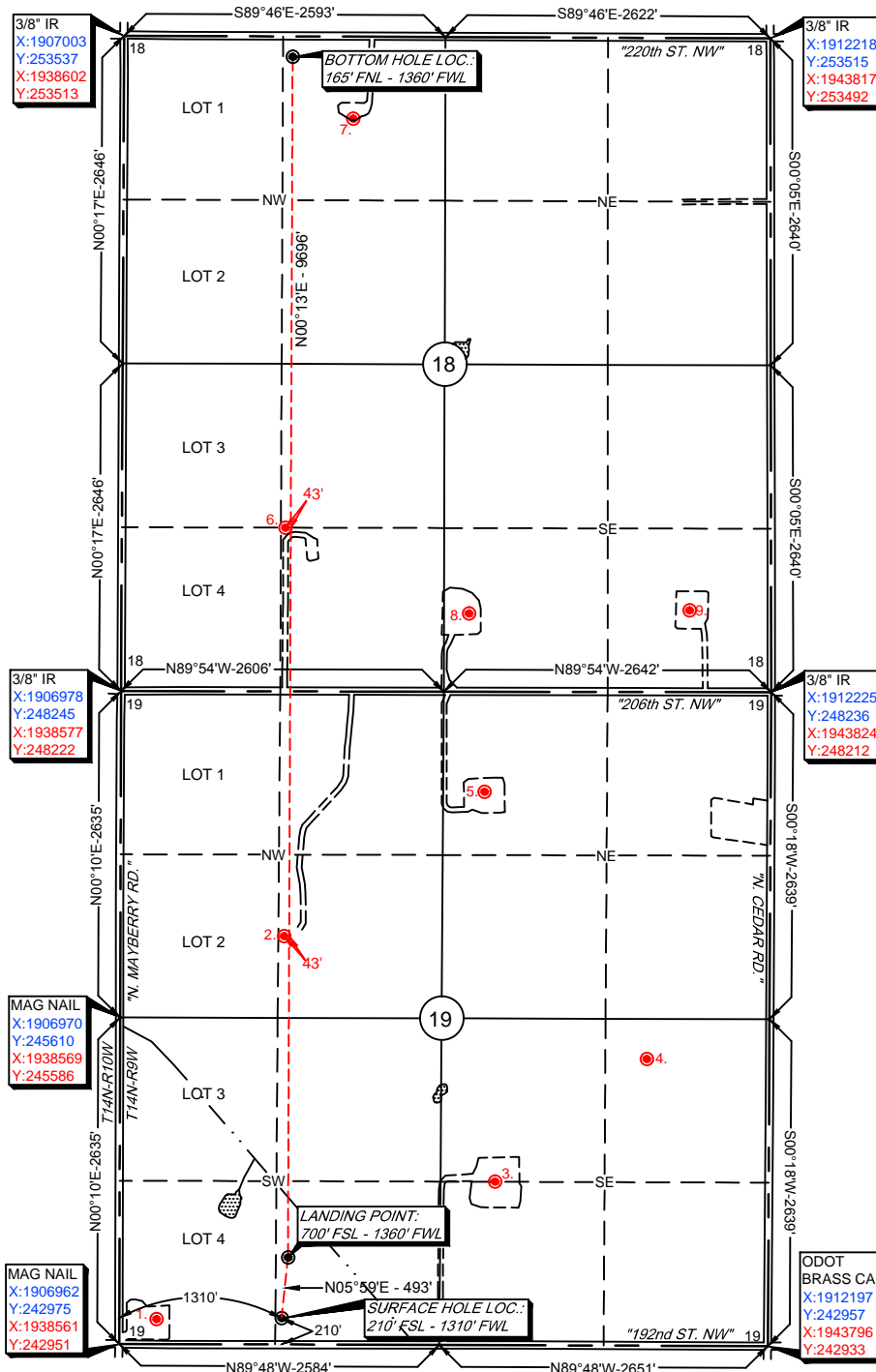
Landing Point:
 Lat: 35°40'09.02"N
 Lon: 98°12'08.10"W
 Lat: 35.66917112
 Lon: -98.20224878
 X: 1939923
 Y: 243646

Bottom Hole Loc.:
 Lat: 35°41'45.08"N
 Lon: 98°12'09.09"W
 Lat: 35.69585505
 Lon: -98.20252623
 X: 1908362
 Y: 253366

Bottom Hole Loc.:
 Lat: 35°41'44.91"N
 Lon: 98°12'07.88"W
 Lat: 35.69580879
 Lon: -98.20218817
 X: 1939961
 Y: 253343

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.



survey and plat by,

Arkoma Surveying and Mapping, PLLC
 P.O. Box 238 Wilburton, OK 74578
 Ph. 918-465-5711 Fax 918-465-5030
 Certificate of Authorization No. 5348
 Expires June 30, 2018

Invoice #7247-B-B

Date Staked : 07/19/17 By : J.W.
 Date Drawn : 07/31/17 By : J.H.
 Added LP/BHL : 08/07/17 By : J.H.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
 LANCE G. MATHIS

08/08/17

OK LPLS 1664

