

API NUMBER: 037 29450

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 05/01/2020

Expiration Date: 11/01/2021

Straight Hole

Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 21 Township: 16N Range: 10E County: CREEK

SPOT LOCATION: ☐ NE ☐ SW ☐ SW ☐ NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 585 600

Lease Name: CECIL STUART

Well No: 1

Well will be 585 feet from nearest unit or lease boundary.

Operator Name: WEINS HORTON L

Telephone: 9186940016

OTC/OCC Number: 21286 0

WEINS HORTON L

PO BOX 571117

TULSA, OK 74157-1117

CECIL STUART

21601 S 241 W AVE

KELLYVILLE OK 74039

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	LAYTON	405LYTN	1075
2	SKINNER	404SKNR	2030
3	RED FORK	404RDFK	2230
4	BARTLESVILLE	404BRVL	2440
5	DUTCHER	403DTCR	2850

	Name	Code	Depth
6	BURGESS	404BRGS	2950
7	MISSISSIPPI	351MISS	2990
8	MISENER	319MSNR	3330
9	WILCOX	202WLCX	3360
10	ARBUCKLE	169ABCK	3450

Spacing Orders: 702578

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 3650

Ground Elevation: 0

Surface Casing: 440

Depth to base of Treatable Water-Bearing FM: 360

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

**Approved Method for disposal of Drilling Fluids:**

A. Evaporation/dewater and backfilling of reserve pit.

**PIT 1 INFORMATION**

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is: NON HSA

Pit Location Formation: DEWEY

**NOTES:**

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>4/27/2020 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING	<p>4/30/2020 - GC2 - FORMATION UNSPACED 40-ACRE LEASE SW NW</p>
SPACING - 702578	<p>4/30/2020 - GC2 - (40) S2 NW, NE SW, AND SW SW 21-16N-10E EST LYTN, SKNR, RDFK, BRVL, DTCH, MISS, MSNR, WLCX, ABCK, OTHERS</p>

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037 29450 CECIL STUART 1