API NUMBER: 017 25838

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	08/12/2022
Expiration Date:	02/12/2024

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section:	22 Township: 12N	Range: 8W County: 0	CANADIAN			
SPOT LOCATION: SW SE	SW SE FEET FROM	M QUARTER: FROM SOUTH	FROM EAST	_		
	SEC	TION LINES: 285	1841			
Lease Name: MIDNIGHT SUN	27 24-12N-9W	Well No: 1MHX		will be 285 feet from neares	st unit or lease boundary.	
		Well No. IMILA	Wen			
Operator Name: PALOMA OPER	ATING CO INC	Telephone: 71365485	534	OTC/OCC	Number: 23932 0	
PALOMA OPERATING CO	INC		THE DATRICIA S HAD	RTWIG IRREVOCABLE TR	HET	
1100 LOUISANA ST STE 5	100		3305 WINDSOR BOUL	EVARD		
HOUSTON,	TX 77002-5	5220	OKLAHOMA CITY	OK 731	22	
			J			
Formation(s) (Permit Valid	for Listed Formations (Only).				
Name	Code	Depth	1			
		10000				
1 MISSISSIPPIAN	359MSSP	10000				
Spacing Orders: No Spacing		Location Exception Orders	s: No Exceptions	Increased Density Or	ders: No Density	
Pending CD Numbers: 202202570		Working interest owner	are' notified: ***	Special Or	ders: No Special	
202202570 202202573		Working interest owne	ns nouneu.			
Total Depth: 24000 G	round Elevation: 1430	Surface Casing:	1000	Depth to base of Treatable Water-	Bearing FM: 350	
				Deep surface ca	asing has been approved	
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No		Approved Method for disposal of Drilling Fluids:				
			D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38491			
Surface Water used to Dri	I: No		H. (Other)	SEE MEMO		
				I I		
PIT 1 INFORMATION			Category of Pit: C			
	ED Closed System Means St	eel Pits	Liner not required for Category: C			
Type of Mud System: WATE Chlorides Max: 5000 Average: 3000	EK BASED		Pit Location is: NON HSA Pit Location Formation: DOG CREEK			
_	r greater than 10ft below base o	of pit? Y	Tit Education Formation.	DOG GIVEEN		
Within 1 mile of municipal wa	_	., р.с.				
Wellhead Protecti						
Pit <u>is not</u> located in a Hydrolog	gically Sensitive Area.					
	•					
PIT 2 INFORMATION	FD. Classed Overton Mars. Co.	a al Dita	Category of Pit:			
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED			Liner not required for Category: C Pit Location is: NON HSA			
Chlorides Max: 300000 Average: 200000				Pit Location Formation: DOG CREEK		
_	r greater than 10ft below base o	of pit? Y	i it Location i ormation.	JOG ONLLIN		
Within 1 mile of municipal wa		•				
Wellhead Protecti						
Pit <u>is not</u> located in a Hydrolog	gically Sensitive Area.					

HORIZONTAL HOLE 1

Section: 34 Township: 12N Range: 8W Meridian: IM

> County: CANADIAN Measured Total Depth: 24000 True Vertical Depth: 11500

Total Length: 10215

Spot Location of End Point: SE SW SW

> Feet From: SOUTH 1/4 Section Line: 65 End Point Location from Lease, Unit, or Property Line: 65 1/4 Section Line: 1093 Feet From: WEST

NOTES:

INOTES:	
Category	Description
DEEP SURFACE CASING	[8/3/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[8/3/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[8/3/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202202570	[8/12/2022 - G56] - (1280)(HOR) 27 & 34-12N-8W EST MSSP COMPL INT NCT 660' FB (COEXIST WITH SP # 122864, # 135706) REC 7/25/2022 (HUBER)
PENDING CD - 202202573	[8/12/2022 - G56] - (I.O.) 27 & 34-12N-8W X202202570 MSSP COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FWL NO OP NAMED REC 7/25/2022 (HUBER)