

API NUMBER: 011 24322

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/10/2022
Expiration Date: 12/10/2023

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 35 Township: 17N Range: 10W County: BLAINE

SPOT LOCATION: SW SE SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 260 2005

Lease Name: RED LAND Well No: 3-35H Well will be 260 feet from nearest unit or lease boundary.
Operator Name: PRIDE ENERGY COMPANY Telephone: 9185249200 OTC/OCC Number: 19430 0

PRIDE ENERGY COMPANY
PO BOX 701950
TULSA, OK 74170-1950

RED LAND FARMS, LLC
2207 HUNTLEIGH
SPRINGFIELD IL 62704

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MERAMEC	353MRMC	9260

Spacing Orders: 95567

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202201680
202201679

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 14495 Ground Elevation: 1245

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 80

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38336

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: FLOWERPOT

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: FLOWERPOT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Section: 35	Township: 17N	Range: 10W	Meridian: IM	Total Length: 4726
	County: BLAINE			Measured Total Depth: 14495
Spot Location of End Point: NE	NE	NE	NW	True Vertical Depth: 9420
Feet From: NORTH		1/4 Section Line: 50		End Point Location from
Feet From: WEST		1/4 Section Line: 2383		Lease, Unit, or Property Line: 50

NOTES:

Category	Description
DEEP SURFACE CASING	[6/9/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[6/9/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INTERMEDIATE CASING	[6/9/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	[6/9/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202201679	<p>[6/10/2022 - G56] - 35-17N-10W</p> <p>X95567 MRMC</p> <p>1 WELL</p> <p>NO OP NAMED</p> <p>REC 6/7/2022 (MYLES)</p>
PENDING CD - 202201680	<p>[6/10/2022 - G56] - (I.O.) 35-17N-10W</p> <p>X95567 MRMC</p> <p>X165:10-3-28(C)(2)(B) MRMC</p> <p>MAY BE CLOSER THAN 600' TO KOETTER 35-1 WELL</p> <p>COMPL INT NCT 150' FNL, NCT 150' FSL, NCT 1980' FWL</p> <p>PRIDE ENERGY CO OP</p> <p>REC 6/7/2022 (MYLES)</p>
SPACING - 95567	<p>[6/10/2022 - G56] - (640) 35-17N-10W</p> <p>EST OTHERS</p> <p>EXT 61186 MRMC, OTHERS</p>

Well Location Plat

Sec. 35-17N-10W I.M.

Operator: PRIDE ENERGY COMPANY

Lease Name and No.: RED LAND 3-35H

Surface Hole Location: 260' FSL - 2005' FWL Gr. Elevation: 1245'

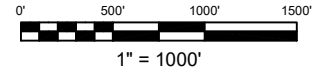
SW/4-SE/4-SE/4-SW/4 Section: 35 Township: 17N Range: 10W I.M.

Bottom Hole Location: 50' FNL - 2383' FWL

NE/4-NE/4-NE/4-NW/4 Section: 35 Township: 17N Range: 10W I.M.

County: Blaine State of Oklahoma

Terrain at Loc.: Location fell on existing pad.

All bearings shown
are grid bearings.

GPS DATUM

NAD 83

NAD 27

OK NORTH ZONE

Surface Hole Loc.:
Lat: 35°53'57.72"N
Lon: 98°14'19.48"W
Lat: 35.89936701
Lon: -98.23874429
X: 1897790
Y: 327472

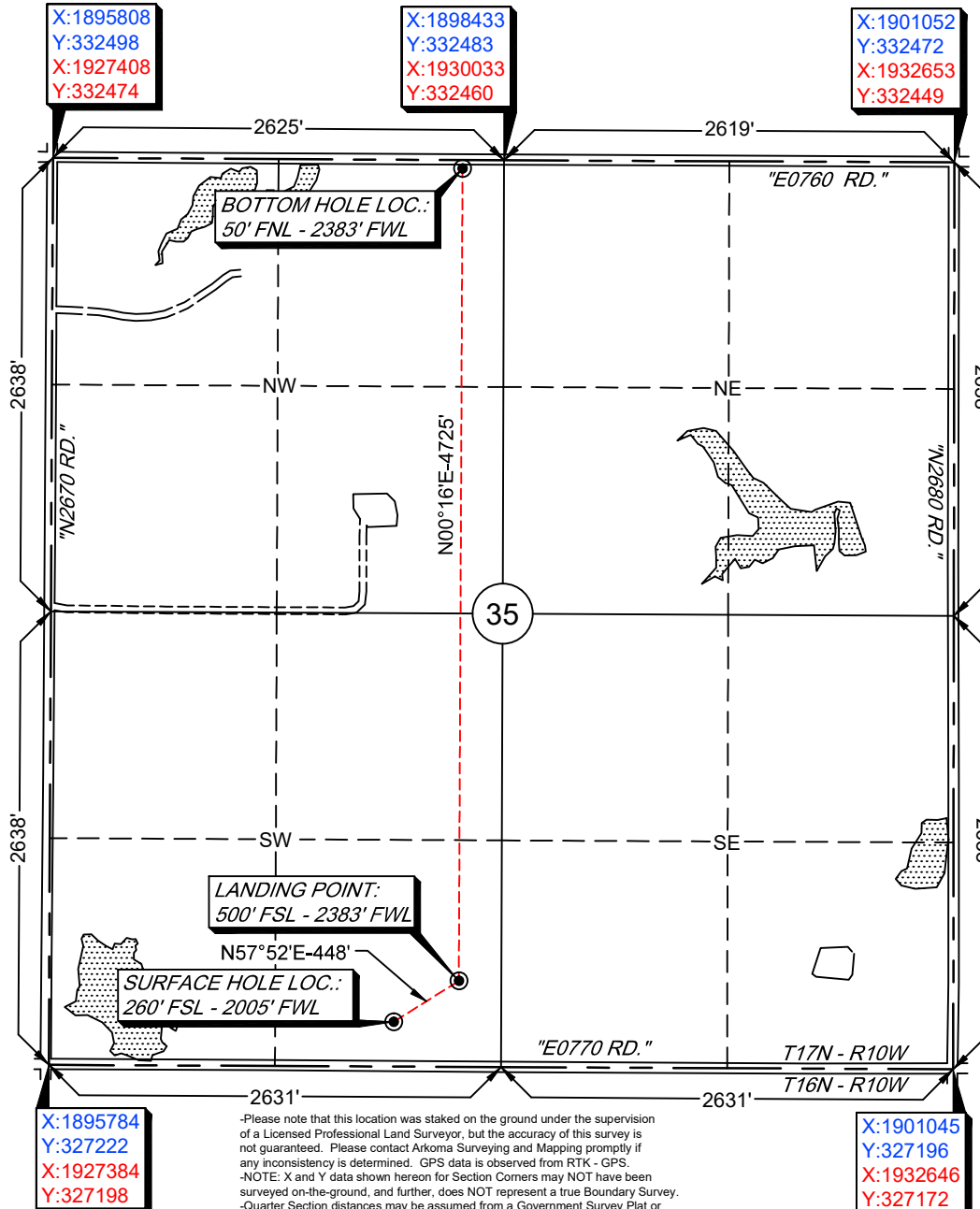
Surface Hole Loc.:
Lat: 35°53'57.58"N
Lon: 98°14'18.24"W
Lat: 35.89932655
Lon: -98.23840020
X: 1929390
Y: 327448

Landing Point:
Lat: 35°54'00.09"N
Lon: 98°14'14.88"W
Lat: 35.90002375
Lon: -98.23746630
X: 1898169
Y: 327710

Landing Point:
Lat: 35°53'59.94"N
Lon: 98°14'13.64"W
Lat: 35.89998330
Lon: -98.23712225
X: 1929769
Y: 327686

Bottom Hole Loc.:
Lat: 35°54'46.81"N
Lon: 98°14'14.76"W
Lat: 35.91300342
Lon: -98.23743248
X: 1898191
Y: 332435

Bottom Hole Loc.:
Lat: 35°54'46.67"N
Lon: 98°14'13.52"W
Lat: 35.91296334
Lon: -98.23708813
X: 1929791
Y: 332411



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

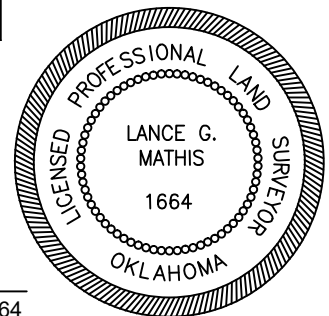
Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS

05/06/2022

OK LPLS 1664



Invoice #7880-A

Date Staked: 05/02/2022 By: D.W.

Date Drawn: 05/05/2022 By: J.L.