

API NUMBER: 131 25452

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 06/10/2022

Expiration Date: 12/10/2023

Straight Hole Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 07 Township: 22N Range: 15E County: ROGERS

SPOT LOCATION: ☐ SE ☐ NE ☐ NE ☐ SE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 527 165

Lease Name: GUNPOWDER Well No: 1 Well will be 165 feet from nearest unit or lease boundary.

Operator Name: GUNPOWDER ENERGY LLC Telephone: 9183716514 OTC/OCC Number: 24722 0

GUNPOWDER ENERGY LLC  
14440 S 4080 RD  
OOLAGAH, OK 74053

BYRON DYKES  
14440 S 4080 ROAD  
OOLOGAH OK 74053

Formation(s) (Permit Valid for Listed Formations Only):

| Name      | Code    | Depth |
|-----------|---------|-------|
| 1 BURGESS | 404BRGS | 1125  |

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 1200 Ground Elevation: 687

Surface Casing: 180

Depth to base of Treatable Water-Bearing FM: 50

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

### PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is: NON HSA

Pit Location Formation: SEMINOLE

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

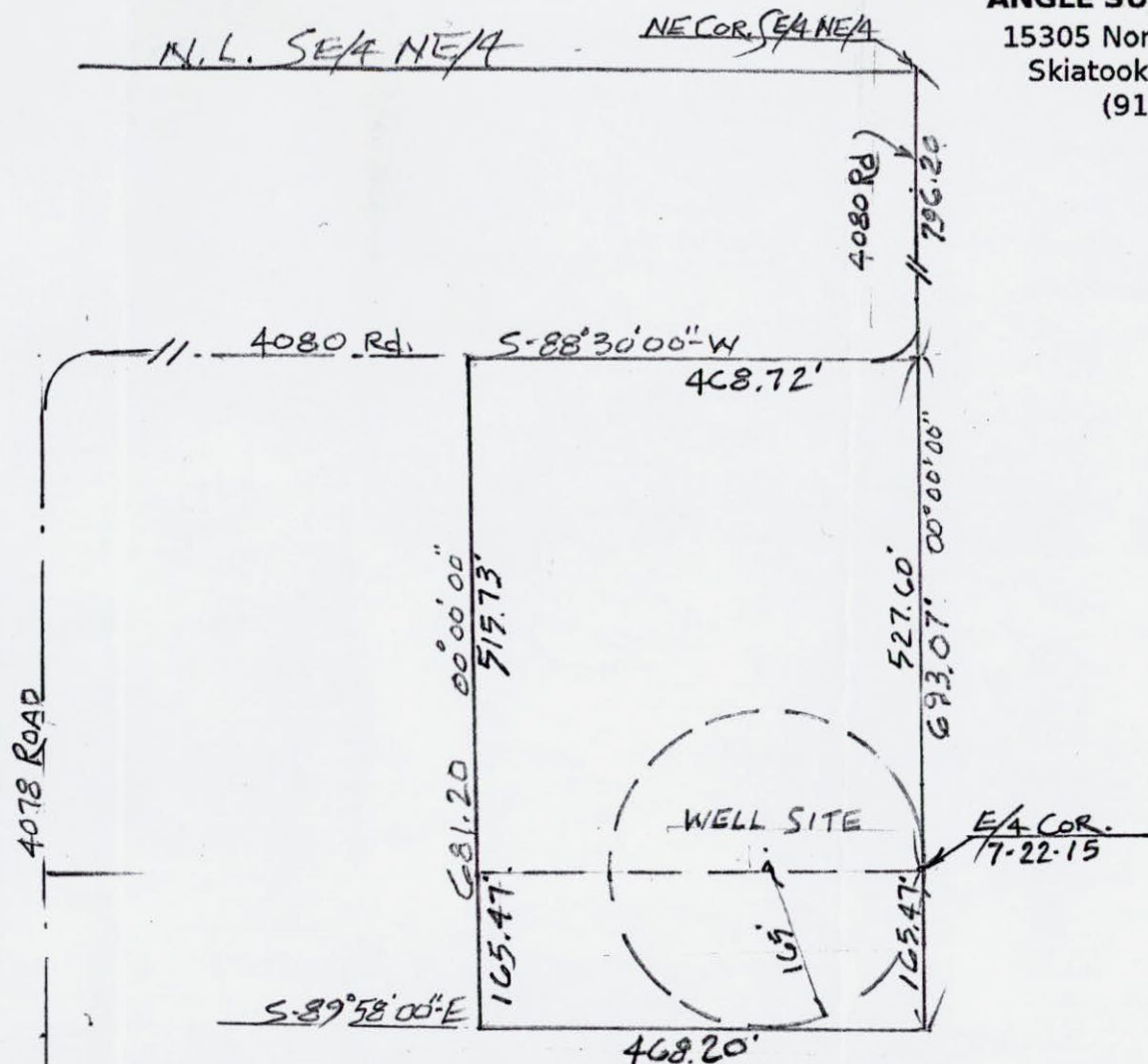
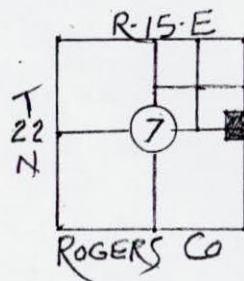
| Category             | Description  |
|----------------------|--|
| HYDRAULIC FRACTURING | <p>[4/28/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p> |
| SPACING              | [6/10/2022 - G56] - BRGS UNSPACED; 40-ACRE LEASE (NE4 SE4)   |

Byron Dykes  
Oologah

Boundary Oil Well Site

ANGLE SURVEYING SERVICE

15305 North Trenton Avenue  
Skiatook OK 74070-3289  
(918) 396-2829



LEGAL:

A tract of land being part of the SE/4 of the NE/4 and part of the NE/4 SE/4 of Section 7, T-22-N, R-15-E, Rogers County, State of Oklahoma.

Beginning at the Southeast Corner of said SE/4 NE/4 thence N-00°00'00\"-E along the East line thereof a distance of 527.60'; thence S-88°30'00\"-W along the center of 4080 Road a distance of 468.72'; thence S-00°00'00\"-E a distance of 681.20'; thence S-89°58'00\"-E a distance of 468.20' to a point on the East line of said NE/4 SE/4; thence N-00°00'00\"-E a distance of 165.47' to the Point of Beginning.

LEGEND

- = Set iron pin
- △ = Fd. iron pin
- x- = Fence

THIS PLAT OF SURVEY MEETS THE OKLAHOMA MINIMUM STANDARDS FOR THE PRACTICE OF LAND SURVEYING AS ADOPTED BY THE OKLAHOMA STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYORS.

*Enoch Cox*  
ENOCH COX, P.L.S. #286

3/28/22  
DATE

C.A. #2147

↑  
-N-  
SCALE  
20