

API NUMBER: 051 24937 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/14/2022
Expiration Date: 10/14/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 34 Township: 3N Range: 5W County: GRADY

SPOT LOCATION: ☐ NW ☐ NE ☐ NW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 260 725

Lease Name: ALBERT F WEBSTER 34-3 Well No: 1WHX Well will be 260 feet from nearest unit or lease boundary.
Operator Name: WARWICK-JUPITER LLC Telephone: 4056073400 OTC/OCC Number: 24268 0

WARWICK-JUPITER LLC
6608 N WESTERN AVE BOX 417
OKLAHOMA CITY, OK 73116-7326

EMMETT E HARRISON III AND JOYCE HARRISON
4897 COUNTY STREET 2950
MARLOW OK 73055

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	14400

Spacing Orders: 386784
386178

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202200648
202200651
202200655
202200654

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 24700 Ground Elevation: 1212

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 230

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 22-38228
H. (Other)	SEE MEMO
G. Haul to recycling/re-use facility	Sec. 1 Twn. 15N Rng. 11W Cnty. 11 Order No: 662791

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 3	Township: 2N	Range: 5W	Meridian: IM	Total Length: 10234
County: STEPHENS				Measured Total Depth: 24700
Spot Location of End Point: SE	SW	SW	SE	True Vertical Depth: 14400
Feet From: SOUTH	1/4 Section Line: 173			End Point Location from
Feet From: EAST	1/4 Section Line: 2225			Lease, Unit, or Property Line: 50

NOTES:

Category	Description
DEEP SURFACE CASING	[4/5/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[4/5/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[4/5/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200648	[4/13/2022 - GB1] - (I.O.) 34-3N-5W & 3-2N-5W EST MULTIUNIT HORIZONTAL WELL X386784 WDFD 34-3N-5W X386178 WDFD 3-2N-5W 50% 34-3N-5W 50% 3-2N-5W WARWICK-JUPITER, LLC REC 3/22/22 (THOMAS)
PENDING CD - 202200651	[4/13/2022 - GB1] - (I.O.) 34-3N-5W & 3-2N-5W X386784 WDFD 34-3N-5W X386178 WDFD 3-2N-5W X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO MITCHELL A 1-34 COMPL INT (34-3N-5W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FWL/FEL COMPL INT (3-2N-5W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL/FEL NO OP NAMED REC 3/22/22 (THOMAS)
PENDING CD - 202200654	[4/13/2022 - GB1] - 3-2N-5W X386178 WDFD 3 WELLS NO OP NAMED REC 3/22/22 (THOMAS)
PENDING CD - 202200655	[4/13/2022 - GB1] - 34-3N-5W X386784 WDFD 3 WELLS NO OP NAMED REC 3/22/22 (THOMAS)
SPACING - 386178	[4/13/2022 - GB1] - (640) 3-2N-5W EXT 383854 WDFD, OTHERS
SPACING - 386784	[4/13/2022 - GB1] - (320/640) 34-3N-5W EST (640) OTHER EST (320) OTHER EXT (640) 185087/185688/213539 WDFD

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051 24937 ALBERT F WEBSTER 34-3 1WHX