API NUMBER: 081 24335

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	06/10/2022	
Expiration Date:	12/10/2023	

Straight Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section: 01	Township:	15N R	ange: 4E	County:	LINC	DLN							
SPOT LOCATION:	W2 W2 E	2 SE	FEET FROM QUA	ARTER: FROM	SOUTH	FROI	M EAST							
			SECTION	LINES:	1320		1220							
Lease Name:	COWBOY			Well N	o: 2-1			Well	will be	1220	feet from	nearest unit	or lease	boundary.
Operator Name:	MONTCLAIR ENER	GY LLC		Telephon	e: 4053418	3822					ОТС	C/OCC Num	ber:	22644 0
MONTCLAIR	ENERGY LLC						GARY AND I	MISTY EM	MONS					
							830547 SOU	TH 3470 F	ROAD					
EDMOND,		OK	73034-729	1			CHANDLER				OK	74834		
						L								
						J								
Formation(s)	(Permit Valid fo	r Listed For	mations Onl	v):										
Name	(, , , , , , , , , , , , , , , , , , ,	Code		Depth		7								
1 HUNTON		269H		4450										
Spacing Orders:	722011			Location Exc	eption Order	rs: 2	202201988			Inc	reased De	nsity Orders:	725162	2
Pending CD Number	ers: No Pendi	ng	•	Working	interest owne	ers' no	tified: ***				Spe	ecial Orders:	No S	pecial
Total Depth: 4	Total Depth: 4600 Ground Elevation: 958 Surface Casing: 590 Depth to base of Treatable Water-Bearing FM: 540						40							
Under	Federal Jurisdiction:	No				7	Approved Method for disposal of Drilling Fluids:							
	Supply Well Drilled:					ſ	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38362							22-38362
Surface	e Water used to Drill:	Yes				ŀ	H. (Other)			CLOSEI WATER		=STEEL PITS	S (REQUIF	RED - BODY OF
PIT 1 INFORI	MATION						Cate	gory of Pit:	С					
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C										
Type of Mud System: WATER BASED				Pit Location is: BED AQUIFER										
Chlorides Max: 5000 Average: 3000				Pit Location	Formation:	VANOS	3							
Is depth to top of ground water greater than 10ft below base of pit? Y														
Within 1 mile of municipal water well? N														
Wellhead Protection Area? N  Pit <u>is</u> located in a Hydrologically Sensitive Area.														
Pit <u>is</u> lo	ocateu iii a myurologica	my Sensitive Af	ca.											

NOTES:

Category	Description
HYDRAULIC FRACTURING	[6/9/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 725162	[6/10/2022 - G56] - 1-15N-4E X722011 HNTN 2 WELLS NO OP NAMED 4/28/2022
LOCATION EXCEPTION - 202201988	[6/10/2022 - G56] - (E.O.) 1-15N-4E X722011 HNTN SHL NCT 1320' FNL, NCT 1220' FEL*** NO OP NAMED REC 6/6/2022 (P. PORTER)
	*** S/B NCT 1320' FNL, NCT 1220' FEL, WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR;
SPACING - 722011	[6/10/2022 - G56] - (640) 1-15N-4E VAC OTHER VAC 637231 HNTN, OTHERS EST OTHERS EXT 607595 HNTN

