API NUMBER: 049 25365

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	06/10/2022	
Expiration Date:	12/10/2023	

Multi Unit Oil & Gas

#### **PERMIT TO DRILL**

<u> </u>	TODINEE
WELL LOCATION: Section: 19 Township: 1N Range: 1W County:	GARVIN
SPOT LOCATION: SW NE SW SW FEET FROM QUARTER: FROM SOUTH	FROM WEST
SECTION LINES: 750	950
Lease Name: SPEYSIDE Well No: 2-19-20X	HW Well will be 750 feet from nearest unit or lease boundary.
Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349	797; 4052349000; OTC/OCC Number: 3186 0
CONTINENTAL RESOURCES INC	RICHARD BURCH SR. & MAYNITA WARREN FAMILY TRUST
PO BOX 268870	27957 INDIAN MERIDIAN ROAD
OKLAHOMA CITY, OK 73126-8870	WYNNEWOOD OK 73098
	I WHALEWOOD ON 70000
Formation(a) (Parmit Valid for Listed Formations Only):	
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth	
1 SYCAMORE 352SCMR 12039 2 WOODFORD 319WDFD 12280	
3 HUNTON 269HNTN 12386	
Spacing Orders: 169883 Location Exception Order	s: No Exceptions Increased Density Orders: No Density
172043	No Exceptions
Pending CD Numbers: 202201698 Working interest owner 202201697 202201688 202201687	rs' notified: *** Special Orders: No Special
Total Depth: 22055 Ground Elevation: 859 Surface Casing:	1500 Depth to base of Treatable Water-Bearing FM: 100
	Deep surface casing has been approved
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38321
Surface Water used to Drill: Yes	H. (Other) SEE MEMO
PIT 1 INFORMATION  Type of Pit System: CLOSED Closed System Means Steel Pits	Category of Pit: C
Type of Fit System. CLOSED Glosed System Means Steel Fits	Liner not required for Category: C
Type of Mud System: WATER BASED	
	Liner not required for Category: C
Type of Mud System: WATER BASED	Liner not required for Category: C Pit Location is: ALLUVIAL
Type of Mud System: WATER BASED  Chlorides Max: 5000 Average: 3000  Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N	Liner not required for Category: C Pit Location is: ALLUVIAL
Type of Mud System: WATER BASED  Chlorides Max: 5000 Average: 3000  Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N  Wellhead Protection Area? N	Liner not required for Category: C Pit Location is: ALLUVIAL
Type of Mud System: WATER BASED  Chlorides Max: 5000 Average: 3000  Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N	Liner not required for Category: C Pit Location is: ALLUVIAL
Type of Mud System: WATER BASED  Chlorides Max: 5000 Average: 3000  Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N  Wellhead Protection Area? N  Pit is located in a Hydrologically Sensitive Area.  PIT 2 INFORMATION	Liner not required for Category: C Pit Location is: ALLUVIAL Pit Location Formation: ALLUVIUM  Category of Pit: C
Type of Mud System: WATER BASED  Chlorides Max: 5000 Average: 3000  Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N  Wellhead Protection Area? N  Pit is located in a Hydrologically Sensitive Area.  PIT 2 INFORMATION  Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C Pit Location is: ALLUVIAL Pit Location Formation: ALLUVIUM  Category of Pit: C Liner not required for Category: C
Type of Mud System: WATER BASED  Chlorides Max: 5000 Average: 3000  Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N  Wellhead Protection Area? N  Pit is located in a Hydrologically Sensitive Area.  PIT 2 INFORMATION  Type of Pit System: CLOSED Closed System Means Steel Pits  Type of Mud System: OIL BASED	Liner not required for Category: C Pit Location is: ALLUVIAL Pit Location Formation: ALLUVIUM  Category of Pit: C Liner not required for Category: C Pit Location is: ALLUVIAL
Type of Mud System: WATER BASED  Chlorides Max: 5000 Average: 3000  Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N  Wellhead Protection Area? N  Pit is located in a Hydrologically Sensitive Area.  PIT 2 INFORMATION  Type of Pit System: CLOSED Closed System Means Steel Pits  Type of Mud System: OIL BASED  Chlorides Max: 300000 Average: 200000	Liner not required for Category: C Pit Location is: ALLUVIAL Pit Location Formation: ALLUVIUM  Category of Pit: C Liner not required for Category: C
Type of Mud System: WATER BASED  Chlorides Max: 5000 Average: 3000  Is depth to top of ground water greater than 10ft below base of pit? Y  Within 1 mile of municipal water well? N  Wellhead Protection Area? N  Pit is located in a Hydrologically Sensitive Area.  PIT 2 INFORMATION  Type of Pit System: CLOSED Closed System Means Steel Pits  Type of Mud System: OIL BASED  Chlorides Max: 300000 Average: 200000  Is depth to top of ground water greater than 10ft below base of pit? Y	Liner not required for Category: C Pit Location is: ALLUVIAL Pit Location Formation: ALLUVIUM  Category of Pit: C Liner not required for Category: C Pit Location is: ALLUVIAL
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**MULTI UNIT HOLE 1** 

Section: 20 Range: 1W Township: 1N Meridian: IM Total Length: 9600

> County: GARVIN Measured Total Depth: 22055

True Vertical Depth: 12449 Spot Location of End Point: E2 SE SE SE

> Feet From: SOUTH 1/4 Section Line: 330 End Point Location from Lease, Unit, or Property Line: 50 Feet From: EAST 1/4 Section Line: 50

NOTES:	
Category	Description
DEEP SURFACE CASING	[5/19/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/19/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[5/19/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WILDHORSE CREEK AND ROCK CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD – 2022-001697	[6/1/2022 - GB6] - (I.O.) 19-1N-1W X169883/172043 WDFD, SCMR 3 WELLS WDFD 1 WELL SCMR NO OPER. NAMED REC. 06/06/2022 (MOORE)
PENDING CD – 2022-001698	[6/1/2022 - GB6] - (I.O.) 20-1N-1W X169883/172043 WDFD, SCMR 3 WELLS WDFD 2 WELL SCMR NO OPER. NAMED REC. 06/06/2022 (MOORE)
PENDING CD – CD2022-001687	[6/1/2022 - GB6] - (I.O.) 19 & 20 -1N-1W EST MULTIUNIT HORIZONTAL WELL X169883/172043 SCMR, WDFD, HNTN 19, 20 -1N-1W (SCMR, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 43% 19-1N-1W 57% 20-1N-1W NO OPER. NAMED REC. 06/06/2022 (MOORE)
PENDING CD – CD2022-001688	[6/1/2022 - GB6] - (I.O.) 19 & 20 -1N-1W X169883/172043 SCMR, WDFD, HNTN 19, 20 -1N-1W COMPL. INT. (19-1N-1W) NCT 330' FWL, NCT 0' FEL, NCT 330' FSL COMPL. INT. (20-1N-1W) NCT 0' FWL, NCT 165' FEL, NCT 330' FSL NO OPER. NAMED REC. 06/06/2022 (MOORE)
SPACING - 169883	[6/1/2022 - GB6] - (640) 19, 20 -1N-1W EXT 161935 SCMR, WDFD, HNTN, OTHERS
SPACING - 172043	[6/1/2022 - GB6] - X169883 CORRECT AND CONFIRM THAT SPACING IS 640-ACRE DRILL SPACE UNITS

**EXHIBIT:** <u>A (1 of 2)</u> **SHEET:** 8.5×14 19 - 1N - 1WSHL: BHL-2: 20-1N-1W



WELL PAD ID: 3790299C-6931-446D-6127-FBDA5B82322F

SH-2-ID: SB8LBI9EB3

### COVER SHEET

# CONTINENTAL RESOURCES, INC. P.O. BOX 26900 OKLAHOMA CITY, OK 73126 \* (T) 1-800-256-8955 (F) 405-234-9253

Section 19 Township 1N Range 1W I.M. SH-2: SPEYSIDE 2-19-20XHW GARVIN State OK Operator \_\_\_\_\_CONTINENTAL RESOURCES, INC.

		NAD-	-83					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-2	SPEYSIDE 2-19-20XHW	439021	2164433	34* 32' 16.67" -97* 20' 57.81"	34.537964 -97.349392	750' FSL / 950' FWL (SW/4 NE/4 SW/4 SW/4 SEC 19)	859.71	860.82
LP-2	LANDING POINT	438601	2164435	34° 32' 12.51" -97° 20' 57.81"	34.536810 -97.349393	330' FSL / 950' FWL (SW/4 SEC 19)		
BHL-2	BOTTOM HOLE LOCATION	438653	2174003	34* 32' 12.40" -97* 19' 03.44"	34.536778 -97.317623	330' FSL / 50' FEL (SE/4 SEC 20)		
X-1	B & W FREEMAN HEIRS #1-20	442943	2173340	34° 32′ 54.88″ -97° 19′ 11.02″	34.548577 -97.319728	20-1N-1W:   TD: 13,500'   673' FNL / 667' FEL		
X-2	A C HOLBROOK #1	439301	2169747	34* 32' 19.09" -97* 19' 54.26"	34.538636 -97.331740	20-1N-1W:   TD: UNKNOWN'   990' FSL / 990' FWL		
X-3	HENNEPIN UNIT #1	439960	2169738	34° 32' 25.62" -97° 19' 54.32"	34.540449 -97.331755	20-1N-1W:   TD: 15,917'   1650' FSL / 990' FWL		
X-4	WILEY BROTHERS #1-20	442738	2173202	34* 32' 52.86" -97* 19' 12.69"	34.548018 -97.320192	20-1N-1W:   TD: 13,965'   876' FNL / 807' FEL		
X-5	OBELE-KATIE #7	442893	2164119	34° 32′ 54.99″ -97° 21′ 01.26″	34.548608 -97.350351	19-1N-1W:   TD: 4,272'   663' FNL / 660' FWL		
X-6	WARREN #1-30-29XH	438544	2164061	34° 32′ 11.98″ -97° 21′ 02.30″	34.536660 -97.350638	19-1N-1W:   TD: 17,502'   275' FSL / 575' FWL		
X-7	JAMES TRUST #1-24-23XHW	443254	2163757	34* 32' 58.58" -97* 21' 05.56"	34.549607 -97.351546	19-1N-1W:   TD: 22,952'   300' FNL / 300' FWL		
X-8	SPEYSIDE #1-20-19XHW	441038	2173726	34° 32′ 36.01″ -97° 19′ 06.57″	34.543336 -97.318491	20-1N-1W:   TD: 21,620'   2580' FNL / 300' FEL		

		NAD-	-27					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-2	SPEYSIDE 2-19-20XHW	438978	2196028	34° 32' 16.37" -97° 20' 56.73"	34.537880 -97.349091	750' FSL / 950' FWL (SW/4 NE/4 SW/4 SW/4 SEC 19)	859.71'	860.82'
LP-2	LANDING POINT	438558	2196031	34° 32' 12.21" -97° 20' 56.73"	34.536725 -97.349092	330' FSL / 950' FWL (SW/4 SEC 19)		
BHL-2	BOTTOM HOLE LOCATION	438610	2205598	34° 32' 12.10" -97° 19' 02.36"	34.536694 -97.317323	330' FSL / 50' FEL (SE/4 SEC 20)		
X-1	B & W FREEMAN HEIRS #1-20	442900	2204936	34° 32′ 54.58″ -97° 19′ 09.94″	34.548493 -97.319428	20-1N-1W:   TD: 13,500'   673' FNL / 667' FEL		
X-2	A C HOLBROOK #1	439258	2201343	34° 32' 18.79" -97° 19' 53.18"	34.538552 -97.331439	20-1N-1W:   TD: UNKNOWN'   990' FSL / 990' FWL		
X-3	HENNEPIN UNIT #1	439918	2201334	34° 32' 25.31" -97° 19' 53.23"	34.540365 -97.331454	20-1N-1W:   TD: 15,917'   1650' FSL / 990' FWL		
X-4	WILEY BROTHERS #1-20	442695	2204797	34° 32' 52.56" -97° 19' 11.61"	34.547933 -97.319891	20-1N-1W:   TD: 13,965'   876' FNL / 807' FEL		
X-5	OBELE-KATIE #7	442850	2195715	34° 32′ 54.69″ -97° 21′ 00.18″	34.548524 -97.350049	19-1N-1W:   TD: 4,272'   663' FNL / 660' FWL		
X-6	WARREN #1-30-29XH	438502	2195656	34° 32' 11.67" -97° 21' 01.21"	34.536576 -97.350337	19-1N-1W:   TD: 17,502'   275' FSL / 575' FWL		
X-7	JAMES TRUST #1-24-23XHW	443211	2195353	34° 32′ 58.28″ -97° 21′ 04.48″	34.549523 -97.351244	19-1N-1W:   TD: 22,952'   300' FNL / 300' FWL		
X-8	SPEYSIDE #1-20-19XHW	440995	2205321	34° 32' 35.71" -97° 19' 05.49"	34.543252 -97.318190	20-1N-1W:   TD: 21,620'   2580' FNL / 300' FEL		

REVISIONS DATE No. STAKED BY DESCRIPTION COMMENTS ISSUED FOR APPROVAL \*\*-\*\*-22 00 05-12-22 HDG



#### EXHIBIT: A (2 of 2)

8.5x14 SHFFT: 19 - 1N - 1WSHL: <u>20</u>-1N-1W BHL-2:

PETRO LAND SERVICES SOUTH,

14612 BOGERT PARKWAY, OKLA. CITY, OKLA. 73134 \* OFFICE (405) 212-3108
Certificate of Authorization No. 7318



CONTINENTAL RESOURCES, INC (OPERATOR)

GARVIN \_ County Oklahoma 750' FSL-950' FWL 19 1N\_\_Range \_\_1W\_ Section \_ Township

WELL: SPEYSIDE 2-19-20XHW X: 2205652 Y: 438280 X: 2205596 Y: 443577 X: 2205622 Y: 440923 Y: 438323 2644 2654 ١ 2650' SE ı X: 2171423 Y: 438338 X: 2203018 Y: 438295 X: 2202947 Y: 443559 Y: 443602 2652 2651, MN SMX: 2168735 Y: 440939 X: 2200331 440896 X: 2200366 Y: 438252 2200295 443541 2168700 443584 **\_\_** \_\_ 2659' 2640, RE **GPS DATUM** NAD-83 NAD-27 **OK SOUTH ZONE US FEET** SCALE: 1" = 1600' X: 2166060 Y: 443568 X: 2197655 Y: 443525 X: 2166112 Y: 438280 X: 2197707 Y: 438237 **MS** 750 FSL ١ 2625, 2604, NW ١ **⊗** ×-5 **9** × 2643' 2643 X: 2163455 Y: 443552 X: 2195051 L Y: 443510 X: 2163472 Y: 440909 X: 2195067 L Y: 440867 2195067 L 440867 2195083

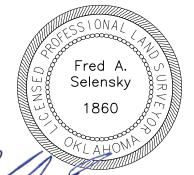
CURRENT REV.: 0

Date Drawn: 05-12-22

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

### **CERTIFICATE:**

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



5-12-22 DATE

Oklahoma PLS No.1860

## EXHIBIT: \_\_\_\_\_B

SHEET: 8.5×11

SHL:  $\frac{19-1N-1W}{20-1N-1W}$ 

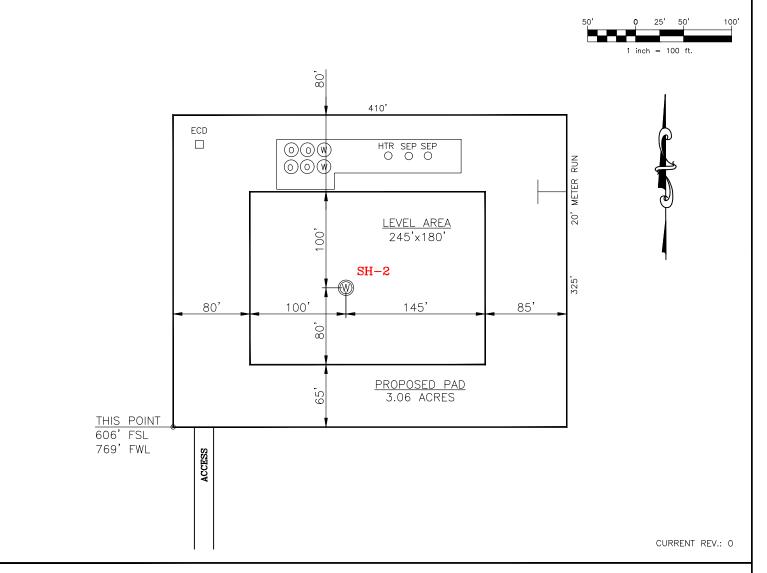
#### PETRO LAND SERVICES SOUTH, LLC

14612 BOGERT PARKWAY, OKLA. CITY, OKLA. 73134 \* OFFICE (405) 212-3108 Certificate of Authorization No. 7318



CONTINENTAL RESOURCES,INC (OPERATOR)

 $\frac{\text{GARVIN}}{750\text{'} \text{ FSL} - 950\text{'} \text{ FWL}} \underbrace{\text{Section}}_{\text{19}} \underbrace{\text{Township}}_{\text{Township}} \underbrace{\frac{1\text{N}}{\text{Range}}}_{\text{1M}} \underbrace{\text{I.M.}}_{\text{1.M.}}$ 



SH-2: SPEYSIDE 2-19-20XHW

DATUM: NAD-83

**NORTHING:** 439021

**EASTING**: 2164433

LAT: N34°32'16.67"

LAT: 34.537964°

LONG: -97.349392°

STATE PLANE COORDINATES

LONG:

(US FEET): SOUTH

This Information Was Gathered With a GPS Receiver With ±1 Foot Horiz./Vert. Accuracy

W97°20'57.81"

Operator: CONTINENTAL RESOURCES, INC.

Lease Name: \_\_\_\_

Topography & Vegetation: Pasture

\_\_\_\_\_

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set: No

Best Accessibility to Location: From The West Line

Distance & Direction From Hwy. or Town: Leaving Hennepin, head north on Katie Rd.

for 1.90 miles to the existing access road.

THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY

LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

Well SH-2: SPEYSIDE 2-19-20XHW

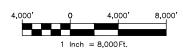
Certificate of Authorization No. 7318



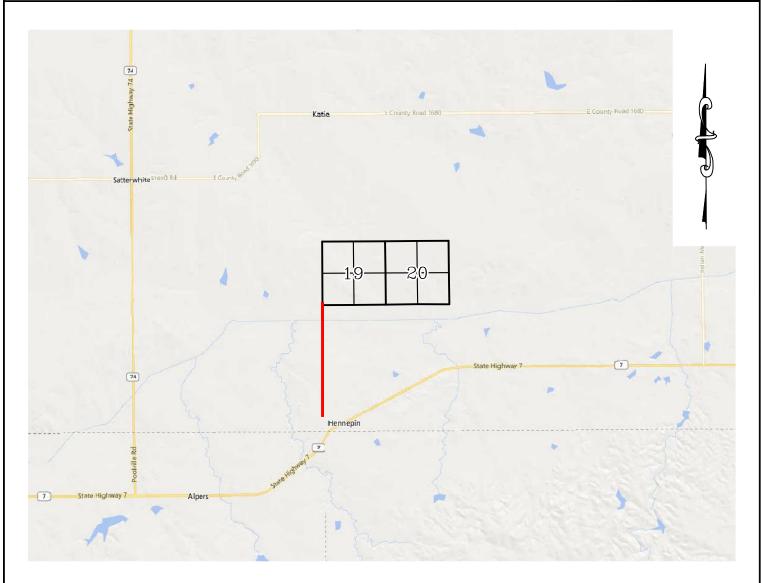
Prepared By: PSLS 14612 Bogert Parkway Oklahoma City, OK 73134 EXHIBIT: \_\_\_\_\_C SHEET: \_\_\_\_\_8.5x11

SHL:  $\frac{19-1N-1W}{20-1N-1W}$ 





### VICINITY MAP



LEAVING HENNEPIN, HEAD NORTH ON KATIE RD. FOR 1.90 MILES TO THE EXISTING ACCESS ROAD.

### CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 \* (T) 1-800-256-8955 (F) 405-234-9253



Prepared By: Petro Land Services South 14612 Bogert Parkway Oklahoma City, OK 73134 
 Section
 19
 Township
 1N
 Range
 1W
 I.M.
 Well SH-2:
 SPEYSIDE 2-19-20XHW

 County
 GARVIN
 State
 0K

Operator \_\_\_\_ CONTINENTAL RESOURCES, INC.

Certificate of Authorization No. 7318

EXHIBIT: \_\_\_\_\_

SHEET: 8.5×11

SHL:

19 - 1N - 1W

BHL-2:

20-1N-1W



Well SH-2: SPEYSIDE 2-19-20XHW

#### FACING NORTH

(NO IMAGES AVAILABLE)

#### FACING SOUTH

(NO IMAGES AVAILABLE)

CURRENT REV.: 0

Prepared By:



TERRAIN

DRAWN BY:	HDG	SCALE:	N.T.S.
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	TERRAIN-1
DATE ISSUED:	05-12-22	SHFFT:	1 OF 2

EXHIBIT: \_\_\_\_E

SHEET: 8.5x11

SHL:  $\frac{19-1N-1W}{}$ 

BHL-2: 20-1N-1W



Well SH-2: SPEYSIDE 2-19-20XHW

#### FACING EAST

(NO IMAGES AVAILABLE)

### FACING WEST

(NO IMAGES AVAILABLE)

CURRENT REV.: 0

Prepared By:



TERRAIN

DRAWN BY:	HDG	SCALE:	N.T.S.
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	TERRAIN-2
DATE ISSUED:	05-12-22	SHFFT:	2 OF 2

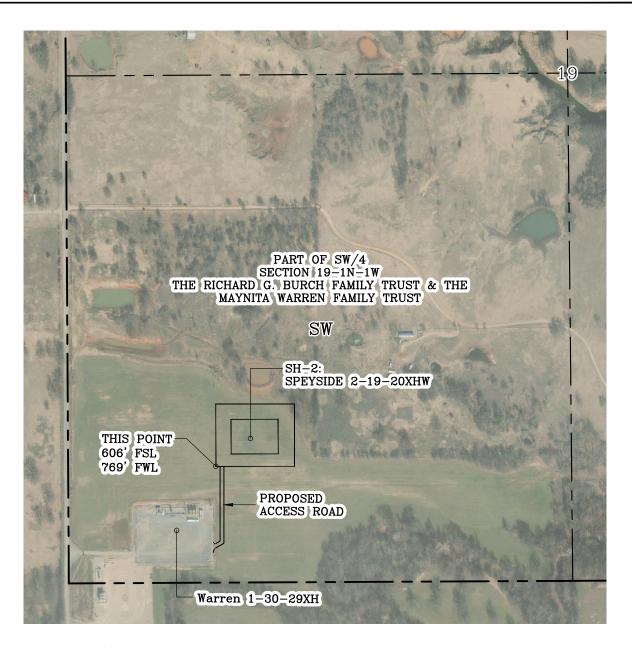
EXHIBIT: \_\_\_\_F

SHEET:  $\frac{8.5 \times 11}{19 - 1 \text{N} - 1 \text{W}}$ 

SHL:  $\frac{19-1N-1W}{20-1N-1W}$ 



PROPOSED ACCESS ROAD = 448' | 27.15 RODS (TOTAL)



Operator CONTINENTAL RESOURCES, INC.



CURRENT REV.: 0

Prepared



AERIAL PLAT

			0011112111 112111 0
DRAWN BY:	HDG	SCALE:	1" = 500'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	AERIAL-1
DATE ISSUED:	05-12-22	SHEET:	1 OF 4

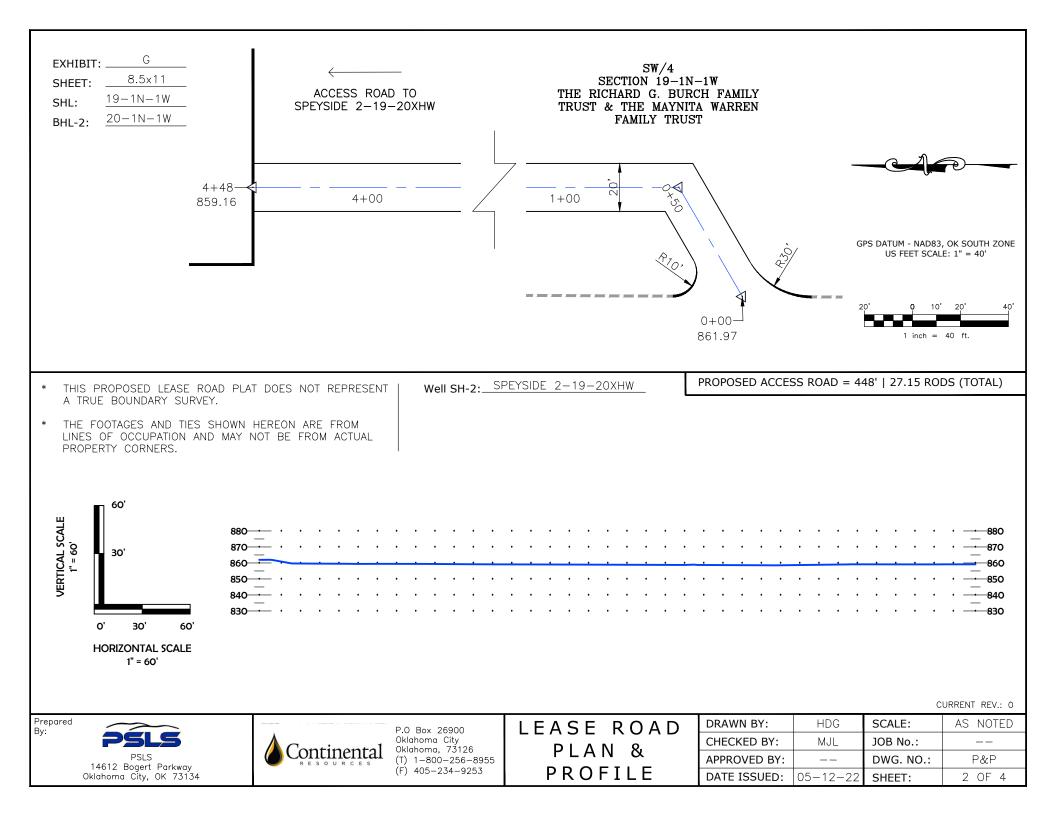


EXHIBIT: \_\_\_\_H

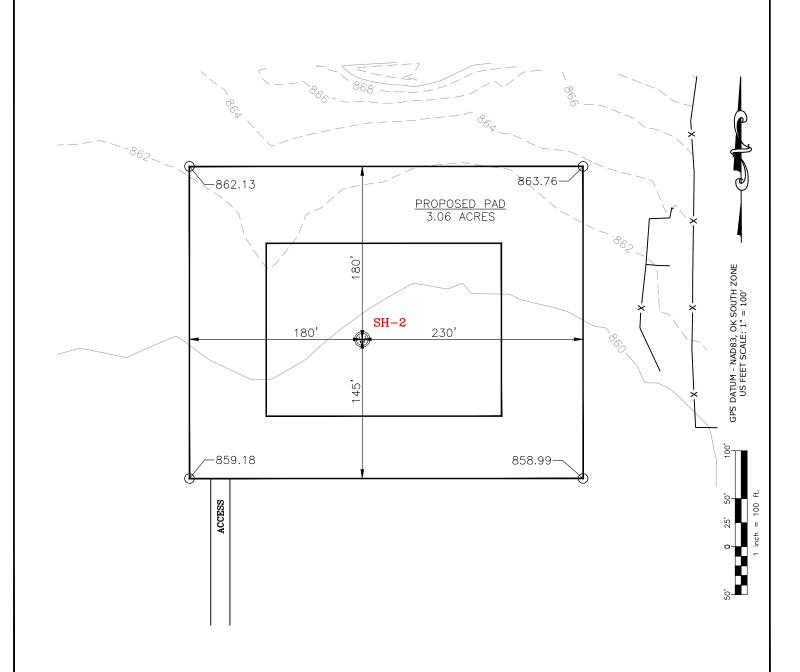
SHEET: 8.5x11

SHL:  $\frac{19-1N-1W}{30-1N-1W}$ 

BHL-2: <u>20-1N-1W</u>



Well SH-2: SPEYSIDE 2-19-20XHW



CURRENT REV.: 0

Prepared By:



EXISTING GRADING PLAN

DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	EX-GR.
DATE ISSUED:	05-12-22	SHEET:	3 OF 4

EXHIBIT: \_\_\_\_\_ Well SH-2: \_\_SPEYSIDE 2-19-20XHW

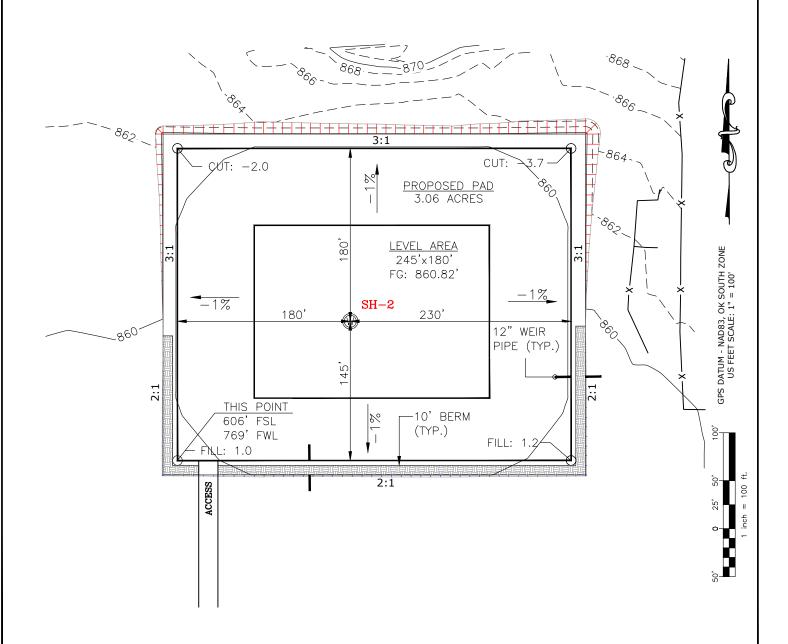
SHEET: 8.5x11

SHL: 19-1N-1W

BHL-2: 20-1N-1W



#### TOTAL PROPOSED DISTURBED AREA: 3.77 ACRES



CUT VOLUME 2409.42 CU. YD. | 6" OF STRIPPED TOP SOIL: 3,042.16 CU. YD. FILL VOLUME 2409.44 CU. YD. | BERM LENGTH: 700' (469.00 CU. YD.)

(CUT/FILL VOLUMES DO NOT INCLUDE 6" OF STRIPPED TOP SOIL)

CURRENT REV.: 0

Prepared By:



PROPOSED GRADING PLAN

DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	PRO-GR.
DATE ISSUED:	05-12-22	SHEET:	4 OF 4

# EXHIBIT "A"

#### TABLE OF QUANTITIES

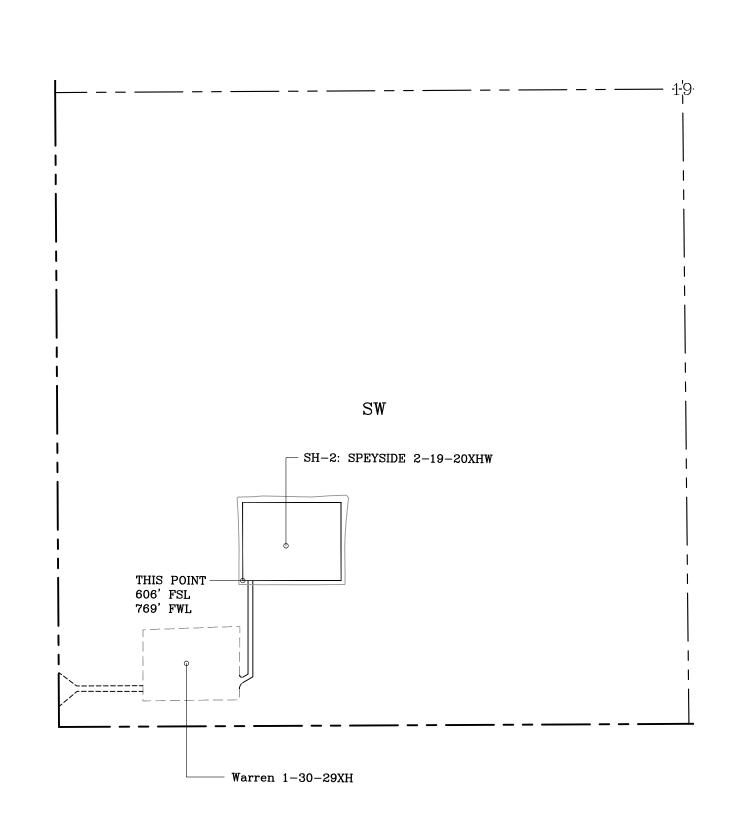
DISTURBED AREA = 3.77 ACRES ACCESS ROAD =  $\pm 448$ '

#### LOCATED ON THE LANDS OF:

THE RICHARD G. BURCH FAMILY TRUST & THE MAYNITA WARREN FAMILY TRUST

PART OF SW/4 SEC 19-1N-1W GARVIN COUNTY, OKLAHOMA





#### **GENERAL NOTES:**

- 1. THIS IS NOT A BOUNDARY SURVEY.
- 2. THIS SURVEY DOES NOT GUARANTEE TITLE OR OWNERSHIP.

