API NUMBER: 153 00154 A

Disposal

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	01/16/2020
Expiration Date:	07/16/2021

PERMIT TO RE-ENTER

WELL LOCATION:	Sec: 16 Twp:	24N Rge: 21W	County: WO	DDWARD					
	NW SE NE	<u> </u>	OM QUARTER: FROM	SOUTH FROM	WEST				
or or zoommore. [<u> </u>	SECTION		1928	2016				
					2010				
Lease Name: FE	RGUSON SWD		Well No:	1		Well will be	1928 feet from nea	rest unit or lease boundary.	
Operator Name:	BMR II LLC			Telephone:	7206939470		OTC/OCC Number	: 24173 0	
BMR II LLC 1202 BERGEN PKWY STE 212 EVERGREEN, CO 80439-9559						RPORATION FOREST HILL			
EVERGREEN, CO 80439-9339					PHOENI	X	AZ 85022		
1 PE 2 PE 3 4 5	ime ERMIAN INNSYLVANIAN		Depth 3190 4060	o Orders:	Name 6 7 8 9 10	Inco	De reased Density Orders:	epth	
No Spacing Location Exception			i Orders.	incleased Density Olders.					
Pending CD Number	rs:					Spe	ecial Orders:		
Total Depth: 890	0 Groun	d Elevation: 1928	Surface	Casing: 412	IP	Depth	to base of Treatable Wa	ater-Bearing FM: 150	
Under Federal Jurisdiction: No Fresh Water Sup			er Supply Well Drille	ed: No		Surface Water	er used to Drill: Yes		
PIT 1 INFORMATIO	ON				Approved Method fo	or disposal of Drillin	ng Fluids:		
Type of Pit System:	CLOSED Closed S	System Means Steel Pits							
Type of Mud System: WATER BASED					D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37209				
Chlorides Max: 8000 Average: 5000					H. CLOSED SYSTEM=STEEL PITS (REQUIRED - NORTH CANADIAN/BEAVER RIVER)				
Is depth to top of gr	ound water greater tha	an 10ft below base of pit	? Y	-					
Within 1 mile of mur	nicipal water well?	N							
Wellhead Protection	n Area? N								
Pit is located	d in a Hydrologically S	ensitive Area.							
Category of Pit:	С								
Liner not required	for Category: C								

Notes:

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Category Description

HYDRAULIC FRACTURING 1/15/2020 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 1/15/2020 - G71 - N/A - DISPOSAL WELL

