API NUMBER: 073 26661

OKLAHOMA CITY.

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 01/16/2020 07/16/2021 **Expiration Date**

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

	-				
WELL LOCATION: Sec: 10 Twp: 16N Rge: 6	1		AST		
SPOT LOCATION: NE NE NE NE NE	SECTION LINES: 28		10		
Lease Name: RUTH 10-16-6	Well No: 4	нс	Well will be	210 feet from neares	st unit or lease boundary
Operator CHESAPEAKE OPERATING LLC Name:		Telephone: 4059	9357539; 4059358	OTC/OCC Number:	17441 0
CHESAPEAKE OPERATING LLC PO BOX 18496			JERALD SCHROEDE	R	

73154-0496

OK

P.O. BOX 1508

EUFALA OK 74432

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth	
1	OSWEGO	6630	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders: 654841 672942 694101	Location Exception Orders:			Increased Density Orders:	694102	
	694101		694103 698963			694104

Pending CD Numbers: Special Orders:

Total Depth: 16600 Depth to base of Treatable Water-Bearing FM: 160 Ground Elevation: 1103 Surface Casing: 1500

Deep surface casing has been approved

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 25000 Average: 8000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: SALT PLAINS D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37197 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 15 Twp 16N Rge 6W County KINGFISHER

Spot Location of End Point: S2 NE SE SE
Feet From: SOUTH 1/4 Section Line: 715
Feet From: EAST 1/4 Section Line: 330

Depth of Deviation: 5870
Radius of Turn: 900
Direction: 181
Total Length: 9315

Measured Total Depth: 16600

True Vertical Depth: 6653

End Point Location from Lease,
Unit. or Property Line: 330

Notes:

Category Description

DEEP SURFACE CASING 1/15/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 698963 (201901329) 1/15/2020 - G56 - (I.O.) 15-16N-6W

X165:10-3-28(C)(2)(B) OSWG (RUTH 3-16-6 4HC)*** MAY BE CLOSER THAN 600' TO STEPHENS 1 WELL

CHESAPEAKE OPERATING, LLC

7/10/2019

***S/B RUTH 10-16-6 4HC. WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR

OPERATOR

HYDRAULIC FRACTURING 1/15/2020 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 694102 (201901327) 1/16/2020 - G56 - 15-16N-6W X672942 OSWG

1072942 USWE

1 WELL

CHESAPEAKE OPERATING, LLC

4/4/2019

INCREASED DENSITY - 694104 (201901330) 1/16/2020 - G56 - 10-16N-6W

X654841 OSWG

1 WELL

CHESAPEAKE OPERATING, LLC

4/4/2019

LOCATION EXCEPTION - 694103

(201901328)

1/15/2020 - G56 - (I.O.) 15-16N-6W

X672942 OSWG

COMPL. INT. NCT 0' FNL, NCT 330' FSL, NCT 330' FEL

NO OP NAMED

4/4/2019

LOCATION EXCEPTION - 694105

(201901331)

1/15/2020 - G56 - (I.O.) 10-16N-6W

X654841 OSWG

COMPL. INT. NCT 330' FNL, NCT 0' FSL, NCT 330' FEL

NO OP NAMED

4/4/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26661 RUTH 10-16-6 4HC

SPACING - 654841 1/15/2020 - G56 - (640)(HOR) 10-16N-6W

EST OSWG, OTHER

POE TO BHL NCT 660' FB

(COEXIST SP. ORDER # 62116 OSWG)

SPACING - 672942 1/15/2020 - G56 - (640)(HOR) 15-16N-6W

EXT 654841 OSWG, OTHER POE TO BHL NCT 660' FB

(COEXIST SP. ORDER # 62116 OSWG N2 & ORDER # 62116//124683 OSWG S2)

SPACING - 694101 (201901326) 1/15/2020 - G56 - (I.O.) 15 & 10-16N-6W

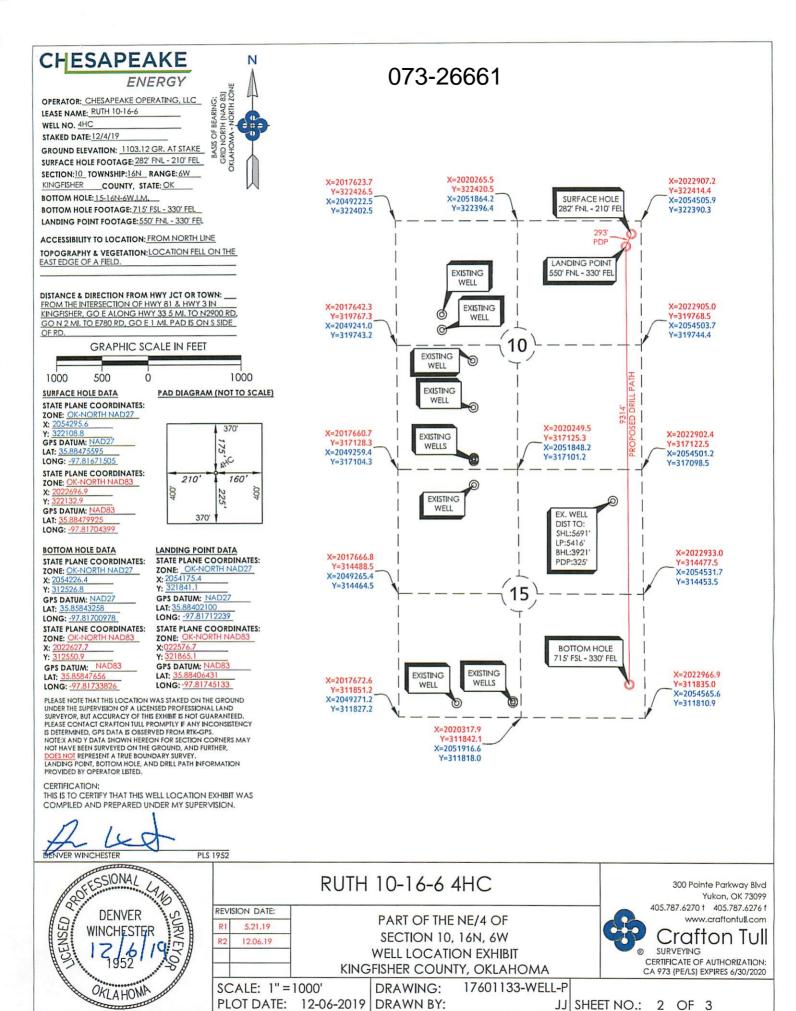
EST MULTIUNIT HORIZONTAL WELL

X672942 OSWG 15-16N-6W X654841 OSWG 10-16N-6W

50% 15-16N-6W 50% 10-16N-6W

CHESAPEAKE OPERATING, LLC

4/4/2019



G:\17601135_RUTH4HC\ENERGY\DWG_CLIPS\WELL_PLAT\CHESAPEAKE-WELLDWG 12/6/2019 2:46:38 PM J:2721