

API NUMBER: 087 22432 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 04/28/2023  
Expiration Date: 10/28/2024

Multi Unit Oil & Gas

Amend reason: OCC CORRECTION: UPDATE PITS

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 21 Township: 9N Range: 4W County: MCCLAIN

SPOT LOCATION: NW SE SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 342 2130

Lease Name: RIVA RIDGE 28X33-9-4 Well No: 5HE Well will be 342 feet from nearest unit or lease boundary.  
Operator Name: FOURPOINT ENERGY LLC Telephone: 3032900990 OTC/OCC Number: 24761 0

FOURPOINT ENERGY LLC  
100 ST PAUL ST STE 400  
DENVER, CO 80206-5140

R.C. SEVIER WHITE  
2532 BUTLER DRIVE  
NORMAN OK 73069

Formation(s) (Permit Valid for Listed Formations Only):

| Name       | Code    | Depth |
|------------|---------|-------|
| 1 WOODFORD | 319WDFD | 9130  |

Spacing Orders: 681230 Location Exception Orders: 733719 Increased Density Orders: 732818  
733156 733463  
733718

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 19750 Ground Elevation: 1344 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 950

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-38868  
H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED - POND CREEK AND OKNNAME 087014)

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: WATER BASED  
Chlorides Max: 5000 Average: 3000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C  
Liner not required for Category: C  
Pit Location is: AP/TE DEPOSIT  
Pit Location Formation: TERRACE

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: OIL BASED  
Chlorides Max: 300000 Average: 200000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C  
Liner not required for Category: C  
Pit Location is: AP/TE DEPOSIT  
Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

|                                |                       |           |              |                                   |
|--------------------------------|-----------------------|-----------|--------------|-----------------------------------|
| Section: 33                    | Township: 9N          | Range: 4W | Meridian: IM | Total Length: 10235               |
| County: MCCLAIN                |                       |           |              | Measured Total Depth: 19750       |
| Spot Location of End Point: SW | SE                    | SE        | SE           | True Vertical Depth: 9130         |
| Feet From: <b>SOUTH</b>        | 1/4 Section Line: 10  |           |              | End Point Location from           |
| Feet From: <b>EAST</b>         | 1/4 Section Line: 530 |           |              | Lease, Unit, or Property Line: 10 |

## NOTES:

| Category                    | Description   |
|-----------------------------|---|
| DEEP SURFACE CASING         | [4/26/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.  |
| HYDRAULIC FRACTURING        | [4/26/2023 - GC2] - OCC 165:10-3-10 REQUIRES:<br><br>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;<br><br>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a> ; AND,<br><br>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a> |
| INCREASED DENSITY - 732818  | [4/28/2023 - G56] - 28-9N-4W<br>X681320 WDFD<br>4 WELLS<br>FOURPOINT ENERGY, LLC<br>3/14/2023   |
| INCREASED DENSITY - 733463  | [4/28/2023 - G56] - 33-9N-4W<br>X733156 WDFD<br>4 WELLS<br>FOURPOINT ENERGY, LLC<br>4/5/2023  |
| LOCATION EXCEPTION - 733719 | [4/28/2023 - G56] - (I.O.) 28 & 33-9N-4W<br>X681320 WDFD, OTHERS<br>X733156 WDFD, OTHERS<br>COMPL INT (28-9N-4W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL<br>COMPL INT (33-9N-4W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL<br>FOURPOINT ENERGY, LLC<br>4/19/2023  |
| MEMO                        | [5/1/2023 - G56] - CLOSED SYSTEM=STEEL PITS (REQUIRED - POND CREEK CREEK AND OKNONAME 087014), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT  |
| SPACING - 681230            | [4/28/2023 - G56] - (640)(HOR) 28-9N-4W<br>VAC OTHERS<br>EST WDFD, OTHERS<br>POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL  |
| SPACING - 733156            | [4/28/2023 - G56] - (640)(HOR) 33-9N-4W<br>EXT OTHER<br>EXT 729985 WDFD, OTHER<br>COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL  |
| SPACING - 733718            | [4/28/2023 - G56] - (I.O.) 28 & 33-9N-4W<br>EST MULTIUNIT HORIZONTAL WELL<br>X681320 WDFD, OTHERS<br>X733156 WDFD, OTHERS<br>50% 28-9N-4W<br>50% 33-9N-4W<br>NO OP NAMED<br>4/19/2023   |

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087 22432 RIVA RIDGE 28X33-9-4 5HE