

API NUMBER: 007 21692 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/25/2022

Expiration Date: 09/25/2023

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 35 Township: 3N Range: 25EC County: BEAVER

SPOT LOCATION: W2 E2 SW SW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 660 860

Lease Name: H A DUNN

Well No: 6

Well will be 660 feet from nearest unit or lease boundary.

Operator Name: LATIGO OIL AND GAS INC

Telephone: 5802561416

OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC
PO BOX 1208
WOODWARD, OK 73802-1208LARRY MILLIKAN
RR 2 BOX 55
BEAVER OK 73932

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MORROW SAND MID	402MWSDM	7470
2	MORROW SAND LOW	402MWSDL	7762

Spacing Orders: 47930
724278

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 7900

Ground Elevation: 2556

Surface Casing: 714 IP

Depth to base of Treatable Water-Bearing FM: 520

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	[3/15/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 47930	[3/24/2022 - GB6] - (80) 35-3N-25ECM SU NE/SW (REFORMED SLOT) VAC 35306/40745 MWSD 35-3N-25ECM EST MWSDL
SPACING - 724278 (202101498)	[3/24/2022 - GB6] - (80) 35-3N-25ECM SU NE/SW VAC 332914 MWSDU 35-3N-25ECM EST MWSDM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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