

API NUMBER: 007 23958 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/25/2022

Expiration Date: 09/25/2023

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 02 Township: 5N Range: 24EC County: BEAVER

SPOT LOCATION: C SE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1320 1320

Lease Name: HODGES A Well No: 2 Well will be 1320 feet from nearest unit or lease boundary.

Operator Name: LATIGO OIL AND GAS INC Telephone: 5802561416 OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC
PO BOX 1208
WOODWARD, OK 73802-1208

HODGES FAMILY LP
ROUTE 1 BOX 118
FORGAN OK 73938

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MORROW SAND	402MWSD	6211
2	CHESTER	354CSTR	6310

Spacing Orders: 31391
36376
530266

Location Exception Orders: No Exceptions

Increased Density Orders: 723972

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 6954 Ground Elevation: 2666

Surface Casing: 1525 IP

Depth to base of Treatable Water-Bearing FM: 350

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[3/15/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 723792	<p>[3/25/2022 - GB6] - 2-5N-24ECM X36376 MWSD 1 WELL LATIGO OIL AND GAS, INC. 03/04/2022</p>
SPACING - 31391	<p>[3/25/2022 - GB6] - (640) 2-5N-24ECM EXT 29724/VARIOUS/31031 CSTRO (AMD BY 530266 TO CSTR)</p>
SPACING - 36376	<p>[3/25/2022 - GB6] - (640) 2-5N-24ECM EXT 29573/VARIOUS/35790 MWSD</p>
SPACING - 530266	<p>[3/25/2022 - GB6] - (640) 2-5N-24ECM VAC 56430/56653 CSTRO 2-5N-24ECM AMD 31391 CSTRO TO CSTR</p>