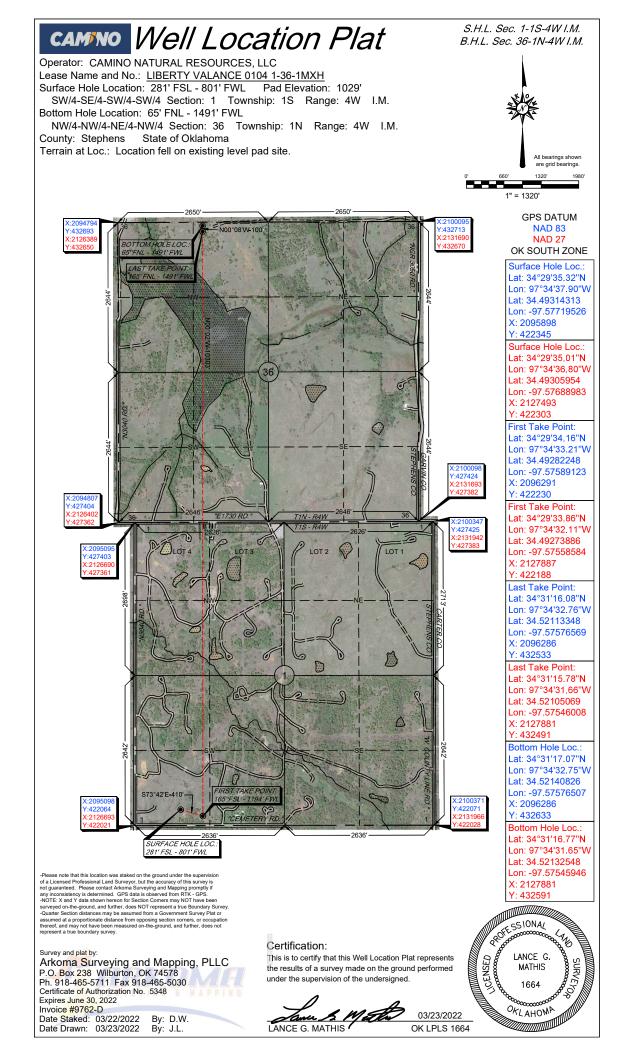
	LAHOMA CORPOR DIL & GAS CONSEF P.O. BO) OKLAHOMA CITY (Rule 165	K 52000 7, OK 73152-2000	Approval Date: 03/11/2022 Expiration Date: 09/11/2023
Amend reason: MOVE SHL		<u>IIT TO DRILL</u>	
WELL LOCATION: Section: 01 Township: 1S Range	ge: 4W County: STI	EPHENS]
SPOT LOCATION: SW SE SW SW FEET FROM QUART	TER: FROM SOUTH F	ROM WEST	
SECTION LIN	NES: 281	801	
Lease Name: LIBERTY VALANCE 0104	Well No: 1-36-1MXH		will be 281 feet from nearest unit or lease boundary.
		Weil	will be 201 reet nom nearest unit of lease boundary.
Operator Name: CAMINO NATURAL RESOURCES LLC	Telephone: 7204052729	·	OTC/OCC Number: 24097 0
CAMINO NATURAL RESOURCES LLC		KENNETH E. LAYN & S	SHARON LAYN REVOCABLE TRUST
1401 17TH ST STE 1000		2020 W. CADDO	
DENVER, CO 80202-1247			01/ 70055
DEINVER, 00 00202-1247		MARLOW	OK 73055
Formation(s) (Permit Valid for Listed Formations Only)	:		
Name Code	Depth		
1 CANEY 354CNEY	6885		
2 SYCAMORE 352SCMR	7000		
3 WOODFORD 319WDFD	7343		
Spacing Orders: No Spacing Lc	ocation Exception Orders:	No Exceptions	Increased Density Orders: No Density
Pending CD Numbers: 202200310	Working interest owners'	notified: ***	Special Orders: No Special
202200311 202200312 Total Depth: 17920 Ground Elevation: 1029	Surface Casing: 1		Depth to base of Treatable Water-Bearing FM: 950
202200312	-		
202200312	-		Depth to base of Treatable Water-Bearing FM: 950 Deep surface casing has been approved
202200312 Total Depth: 17920 Ground Elevation: 1029	-	500	Depth to base of Treatable Water-Bearing FM: 950 Deep surface casing has been approved
202200312 Total Depth: 17920 Ground Elevation: 1029 Under Federal Jurisdiction: No	-	500 Approved Method for disposal	Depth to base of Treatable Water-Bearing FM: 950 Deep surface casing has been approved
202200312 Total Depth: 17920 Ground Elevation: 1029 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No	-	500 Approved Method for disposal	Depth to base of Treatable Water-Bearing FM: 950 Deep surface casing has been approved I of Drilling Fluids: REQUIRES PERMIT) PERMIT NO: 22-38133 SEE MEMO
202200312 Total Depth: 17920 Ground Elevation: 1029 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pite	Surface Casing: 1	500 Approved Method for disposal D. One time land application (i H. (Other) Category of Pit: Liner not required for Categor	Depth to base of Treatable Water-Bearing FM: 950 Deep surface casing has been approved I of Drilling Fluids: REQUIRES PERMIT) PERMIT NO: 22-38133 SEE MEMO C ry: C
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Depth: 17920 Ground Elevation: 1029 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION Type of Pit System: CLOSED Clorides Max: 5000 Average: Sufface Water used to Drill: Yes Chlorides Max: 5000 Average: Sufface Water used to prill water greater than 10ft below base of pit? Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pit Yes	Surface Casing: 1	500 Approved Method for disposal D. One time land application (I H. (Other) Category of Pit: Liner not required for Categor Pit Location Formation: Pit Location Formation: Category of Pit: Liner not required for Categor	Depth to base of Treatable Water-Bearing FM: 950 Deep surface casing has been approved I of Drilling Fluids: REQUIRES PERMIT) PERMIT NO: 22-38133 SEE MEMO C ry: C BED AQUIFER GARBER C ry: C
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ZOZZOD312 Total Depth: 17920 Ground Elevation: 1023 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PTT 1 INFORMATION Type of Pit System: Located Nud System: WATER BASED Chlorides Max: 5000 Average: Sufface Voter used in a Hydrologically Sensitive Area. PIt is Iocated in a Hydrologically Sensitive Area. Ptt 2 INFORMATION Type of Pit System: CloSED Closed System Means Steel Pite Type of Pit System: Closed System Areas Pit is located in a Hydrologically Sensitive Area. Ptt 2 INFORMATION Type of Pit System: Closed System Means Steel Pite Type of Pit System: Closed System Means Steel Pite Type of Pit System: Closed System Means Steel Pite Type of Pit System: Closed System Means Steel Pite Type of Pit System: Closed System Means Steel Pite Type of Pit System: Closed System Means Steel Pite Type of Pite System: Closed System Means Steel Pite Type of Pite Syste	Surface Casing: 1 s Y	500 Approved Method for disposal D. One time land application (I H. (Other) Category of Pit: Liner not required for Categor Pit Location Formation: Pit Location Formation: Category of Pit: Liner not required for Categor Pit Location is:	Depth to base of Treatable Water-Bearing FM: 950 Deep surface casing has been approved of Drilling Fluids: REQUIRES PERMIT) PERMIT NO: 22-38133 SEE MEMO C ry: C BED AQUIFER GARBER C ry: C BED AQUIFER BED AQUIFER BED AQUIFER
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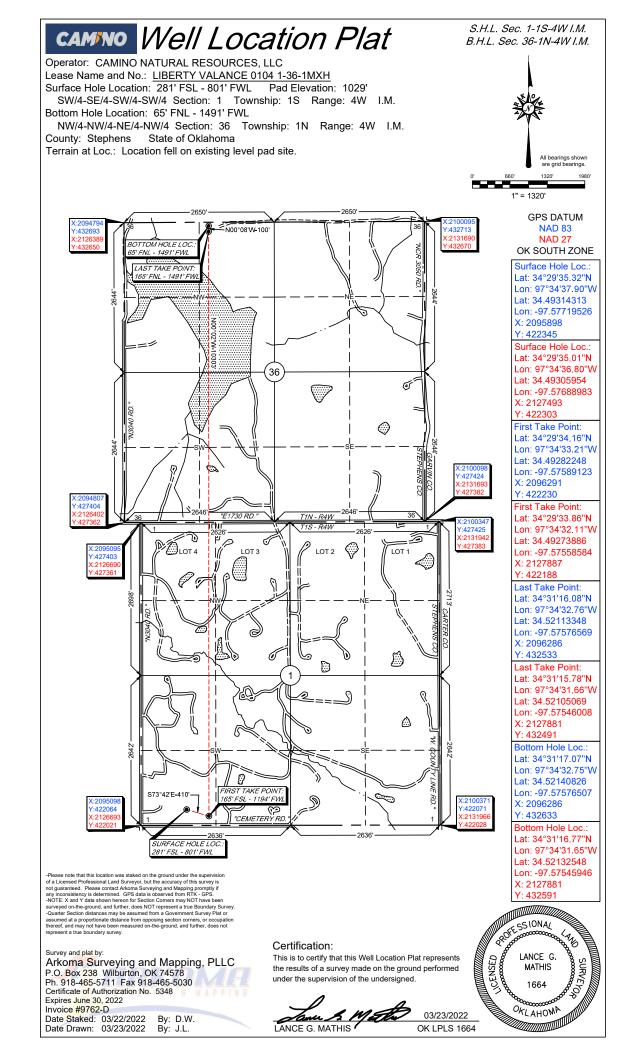
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

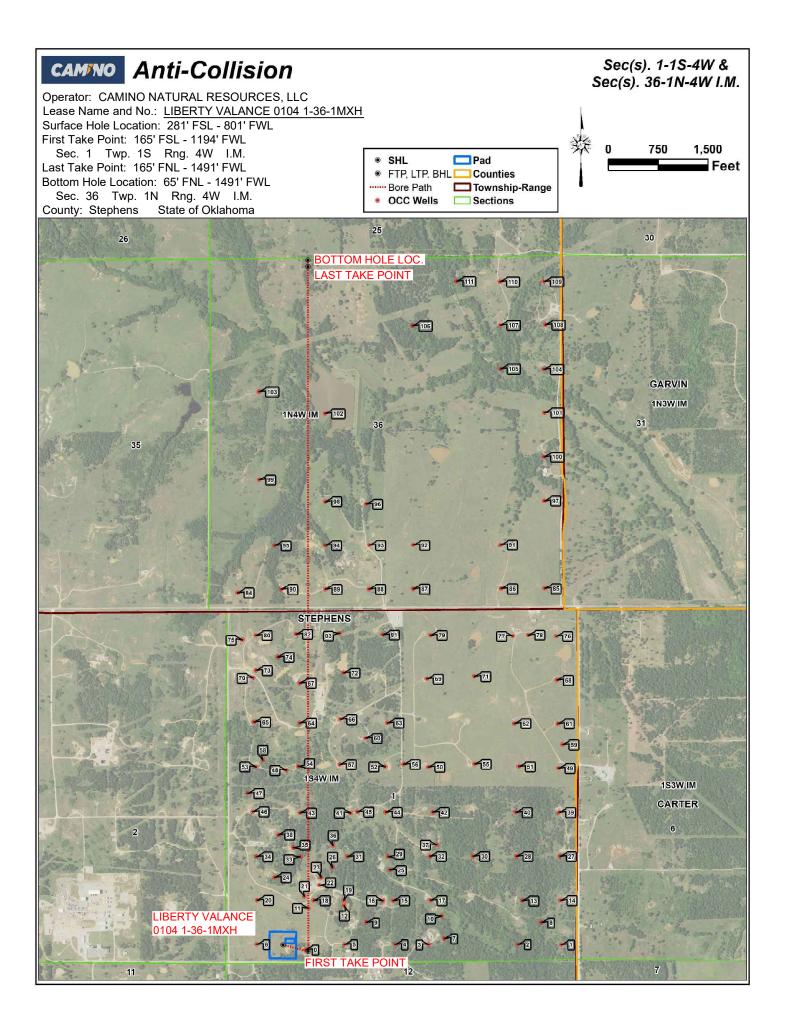
MULTI UNIT HOLE 1	
Section: 36 Township: 1N Range: 4W Meridian: IM	Total Length: 10403
County: STEPHENS	Measured Total Depth: 17920
Spot Location of End Point: NW NW NE NW	True Vertical Depth: 8850
Feet From: NORTH 1/4 Section Line: 65	End Point Location from
Feet From:WEST1/4 Section Line:1491	Lease,Unit, or Property Line: 65

NOTES:	
Category	Description
DEEP SURFACE CASING	[3/10/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[3/10/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[3/10/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200310	[3/10/2022 - G56] - (640/1280)(HOR) 36-1N-4W & 1-1S-4W VAC 92200 SCMR S2, NE4 36-1N-4W VAC 92200/103843 SCMR NW4 36-1N-4W VAC 92200 N2 NW4, NE4, N2 SE4 1-1S-4W EXT 701459 CNEY, SCMR, WDFD (1280) EXT 695571/712550 CNEY, SCMR, WDFD (640) 36-1N-4W EXT 695571/712549 CNEY (640) 1-1S-4W EXT 593752 SCMR, WDFD (640) 1-1S-4W COMPL INT (CNEY) NLT 330' FB COMPL INT (CNEY) NLT 330' FB COMPL INT (WDFD) NLT 165 FNL/FSL, NLT 330' FEL/FWL REC 3/8/2022 (DENTON)
PENDING CD - 202200311	[3/10/2022 - G56] - (I.O.) 36-1N-4W & 1-1S-4W EST MULTIUNIT HORIZONTAL WELL X202200310 CNEY, SCMR, WDFD (CNEY, WDFD ARE ADJACENT CSS TO SCMR) 50% 1-1S-4W 50% 36-1N-4W NO OP NAMED REC 3/8/2022 (DENTON)
PENDING CD - 202200312	[3/11/2022 - G56] - (I.O.) 1-1S-4W & 36-1N-4W X202200310 CNEY, SCMR, WDFD X165:10-3-28(C)(2)(B) SCMR MAY BE CLOSER THAN 600' TO LAYN-FURRY SYCAMORE UNIT 1 (137-20839), W.L. LAYN UNIT 1 (137-20877), MARKHAM SYCAMORE UNIT 1 (137-20840) COMPL INT (1-1S-4W) NCT 165' FSL, NCT 0' FNL, NCT 1145' FWL COMPL INT (36-1N-4W) NCT 0' FSL, NCT 165' FNL, NCT 1400' FWL NO OP NAMED REC 3/8/2022 (DENTON)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.







CAMINO Anti-Collision

Sec(s). 1-1S-4W & Sec(s). 36-1N-4W I.M.

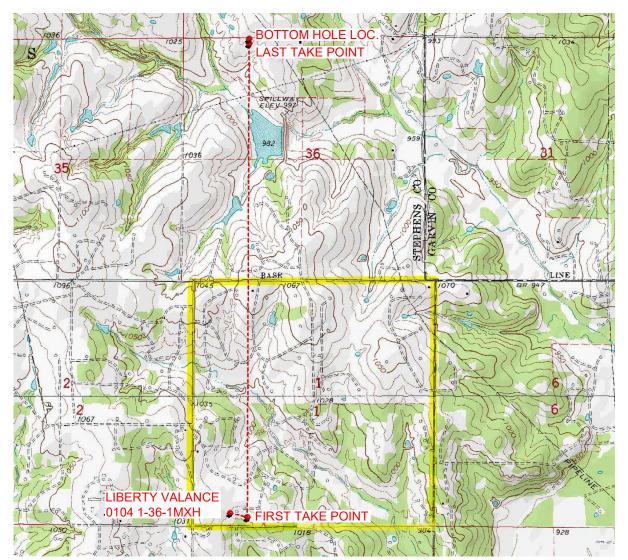
ID	Operator	W ell Name	Well#		QTR	_
	MACK ENERGY CO	LAYN	1	250' FSL - 1065' FWL	SW	AB
1	CHESAPEAKE OPERATING INC	HESTAND	1	331' FSL - 4915' FWL	SE	AB
2	DAUBES OIL	LORENA FURRY	14	332' FSL - 4262' FWL	SE	AB
3	AMERADA HESS CORP	LAYN WL	4	330' FSL - 2920' FWL	SE	
	MACK ENERGY CO	LAYN WL	2	330' FSL - 2410' FWL	SW	AB
5	AMERADA HESS CORP	LAYN	1	330' FSL - 1650' FWL	SW	AB
	CITATION OIL & GAS CORP	LAYN A	1	330' FSL - 330' FWL	SW	AB
	BCE-MACH III LLC	FURRY	2	420' FSL - 520' FWL	SE	AC
					_	
	HELMERICH & PAYNE INC	FURRY	1	660' FSL - 1980' FWL	SE	AB
	BCE-MACH III LLC	WL LAYN UNIT	1	660' FSL - 1980' FWL	SW	AC
	MACK ENERGY CO	MARKHAM TUSSY	10-1-2	760' FSL - 480' FWL	SE	AC
	AMOCO PRODUCTION CO	SAFBAU	270	875' FSL - 1110' FWL	SW	AB
12	AMERADA HESS CORP	LAYN W L	7	915' FSL - 1650' FWL	SW	
13	RORING ROY WJR	DAUBE	1	990' FSL - 940' FEL	SE	AC
14	CHESAPEAKE OPERATING INC	HESTAND	2	994' FSL - 4907' FWL	SE	AB
15	DAUBE CO	FURRY	5	990' FSL - 2385' FWL	SW	1
16	DAUBE OIL CO	LAYN	5	990' FSL - 2230' FWL	SW	1
17	DAUBES CO	LORENA FURRY	10	994' FSL - 2948' FWL	SE	+
	CITATION OIL & GAS CORP	SAFBAU	262	990' FSL - 1190' FWL	SW	AC
_	AMERADA HESS CORP	LWLAYN	6	994' FSL - 1642' FWL	SW	
		A RECEIPTION OF A RECEIPTION O				
	DAUBES CO		8	994' FSL - 336' FWL	SW	
	DAVIS OIL CO	GARRETT	3	1050' FSL - 1050' FWL	NE	AB
	CITATION OIL & GAS CORP	LAYN	2-1	1220' FSL - 1270' FWL	SW	-
	CITATION OIL & GAS CORP	SHLEM ALECHM BLK /A	252	1337' FSL - 1302' FWL	SW	AC
	CITATION OIL & GAS CORP	SAFBAU	255	1337' FSL - 602' FWL	SW	AC
25	ARCO OIL & GAS CORP	MARKHAM-TUSSY UNIT	9H	1447' FSL - 2335' FWL	SW	
26	DAUBES OIL DEPARTMENT	FURRY	1-A	1491' FSL - 1472' FWL	SW	
27	DEHART CO THE-A PARTNERSHIP	JOHN HESTAND	2	1657' FSL - 4898' FWL	SE	AC
28	NELSON-SPAIN	MILNER	1	1658' FSL - 4245' FWL	SE	AB
	ATLANTIC	MARKHAM	10A	1650' FSL - 2310' FWL	NW	-
2041424	STANOLIND OIL	HESTAND J	3	1657' FSL - 3592' FWL	SE	AB
	DAUBE CO	FURRY	12	1650' FSL - 1700' FWL	SW	+
	DAUBE CO	FURRY	7	660' FSL - 660' FWL	SVV	+
_		and the second se				-
	ATLANTIC REFINING CO THE	MARKHAM	15-A	1650' FSL - 990' FWL	NW	AB
	CITATION OIL & GAS CORP	LAYNE	2	1650' FSL - 330' FWL	SW	AB
35	LEWIS OIL PROPERTIES	DAUBE	1-1	1784' FSL - 888' FWL	SW	
36	DAUBE CO	FURRY	13	1815' FSL - 1485' FWL	SW	
37	HELMERICH & PAYNE INC	HESTAND	1	1830' FSL - 410' FWL	SE	AB
38	BCE-MACH III LLC	LAYN-FURRY SYCAMORE	1	1980' FSL - 660' FWL	SW	AC
39	DEHART CO THE-A PARTNERSHIP	HESTAND	1	2320' FSL - 4890' FWL	SE	AC
40	STANOLIND OIL	U HESTAND	4	2320' FSL - 4236' FWL	SE	AB
	DAUBE CO	FURRY	11	2310' FSL - 1750' FWL	SW	-
_	STANOLIND OIL	HESTAND J	1	2320' FSL - 2285' FEL	SE	+
	STANOLIND OIL	HESTAND J	2	2310' FSL - 990' FWL	SE	+
	DAUBE OIL CO	FURRY	3	2320' FSL - 2278' FWL	SW	+
						-
	ATLANTIC REFINING CO THE	MARKHAM-TUSSY UNIT	8-G	2325' FSL - 1850' FWL	SW	
1.000	DAUBES CO	LAYN	7	2310' FSL - 380' FWL	SW	
	CITATION OIL & GAS CORP	SHOLEM ALECHEM FBAU	259	2603' FSL - 200' FWL	SW	AC
	MACK ENERGY CO	MARKHAM TUSSY UN	7F	280' FSL - 783' FWL	NW	AC
49	DAVIS OIL CO	GARRETT	1	2983' FSL - 4881' FWL	NE	AB
50	SAMEDAN OIL CORP	GARRETT	1	2352' FNL - 2923' FWL	NE	
51	SAMEDAN OIL CORP	GARRETT	8-1	330' FSL - 1650' FWL	NE	AB
52	ATLANTIC	MARKHAM	8-A	2345' FNL - 2273' FWL	NW	1
53	ATLANTIC REFINING CO THE	MARKHAM	1	330' FSL - 330' FWL	NW	1
100	ATLANTIC REFINING CO THE	MARKHAM	16	2335' FNL - 963' FWL	NW	+
	SAMEDAN OIL CORP	GARRETT	5	2310' FNL - 1650' FEL	NE	+
11.000 L	ATLANTIC	MARKHAM	8	2310' FNL - 2550' FWL	NW	+
					-	+
	ATLANTIC	MARKHAM	4A	2310' FNL - 1590' FWL	NW	+
	ATLANTIC REFINING CO THE	MARKHAM	1-A	430' FSL - 430' FWL	NW	+
	DAVIS OIL CO	GARRETT EDITH	1	660' FSL - 2310' FWL	NE	-
	JONES L E OPERATING INC	MARKHAM SYCAMORE UT	1	760' FSL - 1980' FWL	NW	-
2222	DAVIS OIL CO	EDITH GARRETT	2	1705' FNL - 4873' FWL	NE	AB
	DAVIS OIL CO	EDITH GARRETT	7	1700' FNL - 4220' FWL	NE	AB
63	ARCO OIL & GAS CORP	MARKHAM	7-A	990' FSL - 2310' FWL	NW	AB
64	ATLANTIC REFINING CO THE	MARKHAM	5	990' FSL - 990' FWL	NW	
65	ATLANTIC REFINING CO THE	MARKHAM	13	1667' FNL - 302' FWL	NW	1
	ATLANTIC REFINING CO THE	MARKHAM	14-A	1045' FSL - 1600' FWL	NW	AB
	ATLANTIC REFINING CO THE	MARKHAM	15	1590' FSL - 990' FWL	NW	1
	DAVIS OIL CO	EDITH GARRETT	5	4309' FSL - 4863' FWL	NE	AB
	SAMEDAN OIL CORP	GARRETT	3	1026' FNL - 2905' FWL	NE	+
	ATLANTIC REFINING CO THE		2	1650' FSL - 330' FWL	NW	+
1000		MARKHAM FURRY	122		100 C 100 C 10	+
			4	990' FNL - 1650' FEL	SE	+
	ATLANTIC REFINING CO THE	MARKHAM	6-A	1650' FSL - 1650' FWL	NW	-
	ATLANTIC REFINING CO THE	MARKHAM	2A	890' FNL - 330' FWL	NW	
	ATLANTIC RICHFIELD CO THE	MRKHAM SYCMORE UNIT	2	1980' FSL - 660' FWL	NW	
	STANOLIND OIL	SAFBAUNIT	247	2240' FSL - 130' FWL	NW	
76	DAVIS OIL CO	EDITH GARRETT	6	4971' FSL - 4855' FWL	NE	AB
	DAVIS OIL CO	EDITH GARRETT	4	4972' FSL - 4202' FWL	NE	AB
	SHORELINE PETROLEUM CORP	GARRETT	1	2310' FSL - 1800' FWL	NE	1
	SAMEDAN OIL CORP	GARRETT	4	2310' FSL - 330' FWL	NE	+
79	ATLANTIC	MARKHAM	12-A	2310' FSL - 330' FWL	NW	+
			9A	358' FNL - 2244' FWL	-	+
80	ATLANITIC			1330 FINL - 2244 FVVL	NW	-
80 81				2240 ECL 000 ELM	NILA?	
80 81 82	ATI ANTIC REFINING CO THE	MARKHAM	3	2310' FSL - 990' FWL	NW	45
80 81 82 83				2310' FSL - 990' FWL 330' FNL - 1040' FEL 280' FSL - 330' FWL	NW NW SW	AB AB

CAMINO Anti-Collision Sec(s). 1-1S-4W & Sec(s). 36-1N-4W I.M. FID Operator W ell Name Well# Footages QTR Status 86 WCKHAM H C GARRETT 330' ESL - 990' EEL SF 87 GOLDSMITH-PERKIN GARRETT EDITH 330' FSL - 330' FWL SE 88 GOLDSMITH & PERKINS HARDEN JACK 330' FSL - 2310' FWL SW AB 89 GOLDSMITH & PERKINS HARDEN JACK 330' FSL - 990' FEL SW 90 GOLDSMITH & PERKINS HARDEN JACK 'B' 330' FSL - 990' FWL SW 91 DAVIS OIL CO GARRETT 990' FSL - 1650' FWL SE GARRETT EDITH 92 GOLDSMITH-PERKIN 990' FSL - 330' FWL SE 93 GOLDSMITH & PERKINS HARDEN JACK 2 990' FSL - 330' FEL SW 94 GOLDSMITH & PERKINS HARDEN JACK 990' FSL - 1650' FWL AB SW 4 95 MACK ENERGY CO JACK HARDEN 990' FSL - 890' FWL 2 SW 96 GOLDSMITH & PERKINS HARDEN JACK 1610' FSL - 2270' FWL SW 6 97 BEACH & TALBOT GARRETT 1650' FSL - 4950' FWL SE AB 98 GOLDSMITH & PERKINS HARDEN JACK 1650' FSL - 990' FEL SW 99 MAGUIRE OIL CO HARDEN 1980' FSL - 660' FWL SW AB 100 BEACH & TALBOT DOVE C B 1-B 2310' FSL - 4950' FWL SE 101 BEACH & TALBOT DOVE 330' FSL - 2310' FWL NE AB 102 CROSBIE J E INC DOVE 330' FSL - 990' FEL NW 103 DAVENPORT OIL CORP 1-36 660' FSL - 660' FWL SIMS NW AC 3630' ESL - 4950' EWI 104 BEACH & TAI BOT DOVE 2-A NF 105 BEACH & TALBOT MILLER LOLA 990' FSL - 1650' FWL NE 106 BEACH & TALBOT 4290' FSL - 2970' FWL EASLON NE AB 107 BEACH & TALBOT MILLER 1650' FSL - 1650' FWL NE 108 BEACH & TALBOT BURR NE 4950' FSL - 4950' FWL 109 BEACH & TALBOT BURR NE MILLER LOLA MAY 110 BEACH & TALBOT B-2 4950' FSL - 4290' FWL NE 111 BEACH & TALBOT MILLER 'B' 3 2310' FSL - 990' FWL NE

CAMINO NATURAL RESOURCES, LLC Lease Name and No.: LIBERTY VALANCE 0104 1-36-1MXH Surface Hole Location: 281' FSL - 801' FWL First Take Point: 165' FSL - 1194' FWL Sec. 1 Twp. 1S Rng. 4W I.M. Last Take Point: 165' FNL - 1491' FWL Bottom Hole Location: 65' FNL - 1491' FWL Sec. 36 Twp. 1N Rng. 4W I.M. County: Stephens State of Oklahoma

Scale 1" = 2000' Contour Interval: 10'

Pad Elevation at Surface Hole Location: 1029'



Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

Date Staked: 02/08/2022

