API NUMBER: 049 25387

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	10/13/2022
Expiration Date:	04/13/2024

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section: 32	Township: 1N	Range: 1E	County: GA	ARVIN					
SPOT LOCATION:	NW SE SW	SW FEET FROM	QUARTER: FROM	SOUTH	FROM WEST					
L		SEC	ΓΙΟΝ LINES:	408	810					
Lease Name:	DALWHINNIE		Wall No:	1-5-4-3XHV		Well will be	408 feet from	n noarost unit or	lease boundary.	
						well will be				
Operator Name:	CONTINENTAL RESOL	JRCES INC	Telephone:	405234900	0; 4052349000;		OT	C/OCC Numbe	r: 3186 0	
CONTINENTAL	RESOURCES IN	IC.			STANLEY D.	HEFI FY				
					PO BOX 747					
	IT)/	01/ 70400 0	070							
OKLAHOMA CITY, OK 73126-8870				DAVIS		OK	73030			
L										
Formation(s)	(Permit Valid for L	isted Formations C	nly):							
Name		Code	Depth							
1 SYCAMORE		352SCMR	11154							
2 WOODFORD		319WDFD	11347							
3 HUNTON		269HNTN	11506							
Spacing Orders: N	o Spacing		Location Excep	otion Orders:	No Exceptio	ns	Increased De	ensity Orders:	No Density	
Dan die er OD Noverhaar			NA/- ulsin so inst		notified: ***		Sp	pecial Orders:	No Special	
Pending CD Numbers			vvorking int	erest owners	notified:			•	to opeoidi	
	202203670									
	202203671									
	202203672									
	202203673									
Total Depth: 236	Ground E	Elevation: 982	Surface (	Casing: 1	500	Depth to	o base of Treatable	e Water-Bearing I	FM: 70	
							Deep sur	face casing h	as been approved	
l Indox Fr	adaval luviadiation. Na				Annuavad Mathad	for diamonal of Drilli	na Fluida.			
	ederal Jurisdiction: No				Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes				D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38595						
					H. (Other)		SEE MEMO			
PIT 1 INFORM	ATION				Categ	ory of Pit: C				
Type of Pit	Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C					
Type of Mud System: WATER BASED				Pit Location is: BED AQUIFER						
Chlorides Max: 5000	Average: 3000				Pit Location Formation: WELLINGTON					
Is depth to to	o of ground water greate	er than 10ft below base o	f pit? Y							
Within 1 mil	e of municipal water we	II? N								
١	Vellhead Protection Area	a? N								
Pit <u>is</u> loca	ated in a Hydrologically	Sensitive Area.								
PIT 2 INFORM	ATION				Categ	ory of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C						
Type of Mud System: OIL BASED				Pit Location is: BED AQUIFER						
Chlorides Max: 300000 Average: 200000				Pit Location Formation: WELLINGTON						
Is depth to to	o of ground water greate	er than 10ft below base o	f pit? Y							
Within 1 mil	e of municipal water we	II? N								
\	Vellhead Protection Area	a? N								
Pit <u>is</u> loca	ated in a Hydrologically	Sensitive Area.								

**MULTI UNIT HOLE 1** 

Section: 3 Township: 1S Range: 1E Meridian: IM Total Length: 12041

County: MURRAY Measured Total Depth: 23674

Spot Location of End Point: E2 NE NE NE True Vertical Depth: 12000

Feet From: NORTH 1/4 Section Line: 330 End Point Location from
Feet From: EAST 1/4 Section Line: 165 Lease, Unit, or Property Line: 165

NOTES:

Category	Description
DEEP SURFACE CASING	[10/6/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[10/6/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[10/6/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING - CD2022-003669	[10/7/2022 - GB6] - (I.O.)(640)(HOR) 3-1S-1E EST SCMR, WDFD, HNTN COMPL. INT. (SCMR, HNTN) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL (COEXIST SP. ORDER# 147654 SCMBO, WDFBO, HNTBO W2 3-1S-1E) REC. 10/03/2022 (BEESE)
PENDING - CD2022-003670	[10/7/2022 - GB6] - (I.O.)(640)(HOR) 4-1S-1E EST SCMR, WDFD, HNTN COMPL. INT. (SCMR, HNTN) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL (COEXIST SP. ORDER# 147654 SCMBO, WDFBO, HNTBO 4-1S-1E) REC. 10/03/2022 (BEESE)
PENDING - CD2022-003671	[10/7/2022 - GB6] - (I.O.)(640)(HOR) 5-1S-1E EST SCMR, WDFD, HNTN COMPL. INT. (SCMR, HNTN) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL (COEXIST SP. ORDER# 147654 SCMBO, WDFBO, HNTBO 5-1S-1E) REC. 10/03/2022 (BEESE)
PENDING - CD2022-003672	[10/7/2022 - GB6] - (I.O.) 3 & 4 & 5 -1S-1E EST MULTIUNIT HORIZONTAL WELL XCD2022-003669 SCMR, WDFD, HNTN 3-1S-1E XCD2022-003670 SCMR, WDFD, HNTN 4-1S-1E XCD2022-003671 SCMR, WDFD, HNTN 5-1S-1E (SCMR, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 41% 3-1S-1E 41% 4-1S-1E 18% 5-1S-1E NO OPER. NAMED REC. 10/03/2022 (BEESE)
PENDING - CD2022-003673	[10/7/2022 - GB6] - (I.O.) 3, 4, 5 -1S-1E XCD2022-003669 SCMR, WDFD, HNTN 3-1S-1E XCD2022-003670 SCMR, WDFD, HNTN 4-1S-1E XCD2022-003671 SCMR, WDFD, HNTN 5-1S-1E COMPL. INT. (5-1S-1E) NCT 1320' FWL, NCT 0' FEL, NCT 660' FSL COMPL. INT. (4-1S-1E) NCT 0' FWL, NCT 0' FEL, NCT 660' FSL COMPL. INT. (3-1S-1E) NCT 0' FWL, NCT 165' FEL, NCT 660' FSL NO OPER. NAMED REC. 10/03/2022 (BEESE)