

API NUMBER: 087 22383 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/02/2022
Expiration Date: 02/02/2024

Multi Unit Oil & Gas

Amend reason: UPDATE LATERAL & BHL

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 06 Township: 5N Range: 4W County: MCCLAIN

SPOT LOCATION: ☐ NE ☐ NW ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 177 694

Lease Name: DOGFISH FED 0604 Well No: 31-30-2WXH Well will be 177 feet from nearest unit or lease boundary.
Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC
123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

J.E. RANCH FOUNDATION, INC.
PO BOX 1056
CHICKASHA OK 73023

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	11680

Spacing Orders: 667103
725691

Location Exception Orders: 725372

Increased Density Orders: 725373

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20860 Ground Elevation: 1182

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 430

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38377

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 30	Township: 6N	Range: 4W	Meridian: IM	Total Length: 10245
County: MCCLAIN				Measured Total Depth: 20860
Spot Location of End Point: NE	NW	NW	NE	True Vertical Depth: 11680
Feet From: NORTH	1/4 Section Line: 100		End Point Location from	
Feet From: EAST	1/4 Section Line: 2200		Lease, Unit, or Property Line: 100	

NOTES:

Category	Description
DEEP SURFACE CASING	[7/26/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[7/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 725373	<p>[8/2/2022 - G56] - (I.O.) 30-6N-4W X667103 WDFD 1 WELL CPRP SERVICES, LLC 5/6/2022</p>
LOCATION EXCEPTION - 725372	<p>[8/2/2022 - G56] - (I.O.) 30 & 31-6N-4W X667103 WDFD X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO ALLISON ALFONSO 1-30 WELL COMPL INT (31-6N-4W) NCT 165' FSL, NCT 0' FNL, NCT 660' FEL COMPL INT (30-6N-4W) NCT 0' FSL, NCT 165' FNL, NCT 660' FEL CPRP SERVICES, LLC 5/6/2022</p>
MEMO	[7/26/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 667103	<p>[8/2/2022 - G56] - (640)(HOR) 30 & 31-6N-4W EST WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 604782)</p>
SPACING - 725691	<p>[8/2/2022 - G56] - (I.O.) 30 & 31-6N-4W EST MULTIUNIT HORIZONTAL WELL X667103 WDFD 50% 30-6N-4W 50% 31-6N-4W CPRP SERVICES, LLC 5/20/2022</p>