API NUMBER: 003 23377

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/16/2019
Expiration Date: 11/16/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	12	Twp:	25N	Rge:	11W	County:	ALFALFA
----------------	------	----	------	-----	------	-----	---------	---------

SPOT LOCATION: SW SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 180 200

Lease Name: MEANS 12-25-11 Well No: 4H Well will be 180 feet from nearest unit or lease boundary.

Operator BCE-MACH LLC Telephone: 4052528151 OTC/OCC Number: 24174 0

BCE-MACH LLC

14201 WIRELESS WAY STE 300

OKLAHOMA CITY, OK 73134-2512

TERRY MEANS

12679 COUNTY ROAD 580

CARMEN OK 12679

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depti	n
1	MISSISSIPPIAN	5700	6		
2			7		
3			8		
4			9		
5			10		
Spacing Orders:	622603	Location Exception Orders: 69	93194	Increased Density Orders:	692373

Pending CD Numbers: Special Orders:

Total Depth: 10700 Ground Elevation: 1245 Surface Casing: 520 Depth to base of Treatable Water-Bearing FM: 450

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Chlorides Max: 25000 Average: 8000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Type of Mud System: WATER BASED

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: BISON

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36151

H. CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 12 Twp 25N Rge 11W County ALFALFA

Spot Location of End Point: N2 N2 NW NW Feet From: NORTH 1/4 Section Line: 150

Feet From: WEST 1/4 Section Line: 660

Depth of Deviation: 5306 Radius of Turn: 547

Direction: 6

Total Length: 4535

Measured Total Depth: 10700

True Vertical Depth: 5860

End Point Location from Lease,
Unit, or Property Line: 150

Notes:

Category Description

HYDRAULIC FRACTURING 5/10/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 692373 5/16/2019 - G56 - 12-25N-11W

X622603 MSSP 1 WELL BCE-MACH LLC 3/4/2019

LOCATION EXCEPTION - 693194 5/16/2019 - G56 - (I.O.) 12-25N-11W

X622603 MSSP

COMPL INT NCT 150' FSL, NCT 150' FNL, NCT 600' FWL

BCE-MACH LLC 3/20/2019

SPACING - 622603 5/16/2019 - G56 - (640) 12-25N-11W

VAC 105169 MSSCT, MSSLM

EST MSSP, OTHERS

