

API NUMBER: 151 24620

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/05/2023

Expiration Date: 11/05/2024

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 10 Township: 24N Range: 13W County: WOODS

SPOT LOCATION: ☐ SE ☐ SE ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 1114 2436

Lease Name: MLM Well No: 1-10 Well will be 204 feet from nearest unit or lease boundary.

Operator Name: BELOW GROUND LEVEL LLC Telephone: 9187207108 OTC/OCC Number: 24837 0

BELOW GROUND LEVEL LLC
PO BOX 38
SAND SPRINGS, OK 74063

MITCHELL LYNN MAHIEU
42485 STATE HIGHWAY 45
CARMEN OK 73726

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	TONKAWA	406TNKW	5006
2	COTTAGE GROVE	405CGGV	5470
3	LAYTON	405LYTN	5615
4	CHECKERBOARD	405CCKB	5685
5	CHEROKEE	404CHRK	6017

	Name	Code	Depth
6	HUNTON	269HNTN	7206
7	SYLVAN	203SLVN	7258
8	VIOLA	202VIOL	7339
9	SIMPSON	202SMPS	7507
10	ARBUCKLE	169ABCK	7800

Spacing Orders: 732203

Location Exception Orders: 732585

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 8000

Ground Elevation: 1369

Surface Casing: 520

Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-39008

H. (Other)

CLOSED SYSTEM=STEEL PITS PER OPERATOR
REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[5/3/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 732585	<p>[5/5/2023 - G56] - (F.O.) N2 10-24N-13W X732203 TNKW, CGGV, LYTN, CCKB, CHRK, HNTN, SLVN, VIOL, SMPS, ABCK, OTHERS SHL 1114' FNL, 2436' FWL KLO, LLC (BOUGHT IN IT'S ENTIRETY BY BELOW GROUND LEVEL, LLC) 3/6/2023</p>
SPACING - 732203	<p>[5/5/2023 - G56] - (320) 10-24N-13W LD NW/SE VAC 120272 LYTN VAC 542956 TNKW, CHRK EST TNKW, CGGV, LYTN, CCKB, CHRK, HNTN, SLVN, VIOL, SMPSPG, ABCK, OTHERS</p>
SURFACE CASING	<p>[5/3/2023 - GC2] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 11-24N-13W</p>

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