

API NUMBER: 051 25050

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/09/2023

Expiration Date: 02/09/2025

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 06 Township: 6N Range: 5W County: GRADY

SPOT LOCATION: ☐ NE ☐ SW ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 882 1920

Lease Name: TIDUA 0605 Well No: 2-6-7MXH Well will be 165 feet from nearest unit or lease boundary.

Operator Name: MARATHON OIL COMPANY Telephone: 7132963489 OTC/OCC Number: 1363 0

MARATHON OIL COMPANY

HOUSTON, TX 77024-2217

WHEELER FAMILY FARMS, LLC

WILL WHEELER, MANAGER

613 COUNTY ROAD 1350

CHICKASHA OK 73018

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	12334
2	HUNTON	269HNTN	12584
3	WOODFORD	319WDFD	12668

Spacing Orders: 131103
153801
576253
581320
735647

Location Exception Orders: 735648
735644

Increased Density Orders: 735528

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 23796 Ground Elevation: 1157

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 400

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38987

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 7	Township: 6N	Range: 5W	Meridian: IM	Total Length: 10848
	County: GRADY			Measured Total Depth: 23796
Spot Location of End Point: NW	SE	SE	SW	True Vertical Depth: 12684
Feet From: SOUTH		1/4 Section Line: 628		End Point Location from
Feet From: WEST		1/4 Section Line: 2244		Lease, Unit, or Property Line: 628

NOTES:

Category	Description
DEEP SURFACE CASING	[8/8/2023 - GE7] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
EXCEPTION TO RULE - 735644	[8/9/2023 - G56] - (I.O.) 6 & 7-6N-5W 165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO JACKSON 1-7 (051-23557) NO OP NAMED 7/11/2023
HYDRAULIC FRACTURING	[8/8/2023 - GE7] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 735528	[8/9/2023 - G56] - 7-6N-5W X153801 MSSP 1 WELL MARATHON OIL CO 7/5/2023
LOCATION EXCEPTION - 735648	[8/9/2023 - G56] - (I.O.) 6 & 7-6N-5W X153801 MSSP 6 & 7-6N-5W X576253 WDFD 6-6N-5W X581320 WDFD 7-6N-5W X131103 HNTN 6 & 7-6N-5W COMPL INT (6-6N-5W) NCT 165' FNL, NCT 0' FSL, NCT 1980' FEL COMPL INT (7-6N-5W) NCT 0' FNL, NCT 165' FSL, NCT 1980' FEL MARATHON OIL CO 7/11/2023
MEMO	[8/8/2023 - GE7] - CLOSED SYSTEM=STEEL PITS (REQUIRED – SCS-WINTER CREEK SITE-03), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 131103	[8/9/2023 - G56] - (640) 6 & 7-6N-5W EXT 106361 HNTN, OTHERS
SPACING - 153801	[8/9/2023 - G56] - (640) 6 & 7-6N-5W EXT 147146 MSSP, OTHERS
SPACING - 576253	[8/9/2023 - G56] - (640) 6-6N-5W EXT 554702 WDFD
SPACING - 581320	[8/9/2023 - G56] - (640) 7-6N-5W EXT 578225 WDFD
SPACING - 735647	[8/9/2023 - G56] - (I.O.) 6 & 7-6N-5W EST MULTIUNIT HORIZONTAL WELL X153801 MSSP 6 & 7-6N-5W X576253 WDFD 6-6N-5W X581320 WDFD 7-6N-5W X131103 HNTN 6 & 7-6N-5W (WDFD, HNTN ARE ADJACENT CSS TO MSSP) 50% 6-6N-5W 50% 7-6N-5W MARATHON OIL CO 7/11/2023
WATERSHED STRUCTURE	[8/8/2023 - GE7] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 224-0523 PRIOR TO DRILLING

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 25050 TIDUA 0605 2-6-7MXH