Heatomal Holds       OI & Gas       (Rule 165:193-11)         Address and Accord Formathines (Ling Net Fight)       AMEND PERMIT TO DRILL         VELL LOCATION       Settions 2 Tomathie 24 Tomas to Convert COAL         SPOTLOGATION       Settions 2 Tomathie 24 Tomas to Convert COAL         SPOTLOGATION       Settions 2 Tomathie 24 Tomas to Convert COAL         SPOTLOGATION       Settions 2 Tomathie 24 Tomas to Convert COAL         SPOTLOGATION       Settions 2 Tomathie 24 Tomas to Convert COAL         Operation Homes       CAMYON CREEK ENERGY ARKOMA LLC         2431 E GIST ST ST E400       CANYON CREEK ENERGY ARKOMA LLC         2431 E GIST ST ST E400       OK 74136-1237         10LSA       OK 74136-1237         Nomes       Code Setting         10LSA       OK 74136-1237         10LSA       Status Hold for Listed Formations Only!         10LSA       Code Setting 1700         10LSA       Code Setting 1700         10LSA       Code Setting 1700         10LSA       Code Setting 1	API NUMBER:	029 21402	A	OIL & GAS	S CONSER P.O. BO) OMA CITY	, OK 73152-2000		Approval Date:02/10/2021Expiration Date:08/10/2022		
Duclass Name:       23       Termshol 23       Termshol 24       Ranzer: 16       Control 100 UPL 1000000000000000000000000000000000000	Horizontal Hole	Oil & Ga	as		(Rule 165	:10-3-1)				
SPOTLOCATION:       NE       NM       rear measurement       nor       NRTH       nor       NRTH         Lease Name:       HS       Well No:       KS147111       Well Will be       727       1647         Lease Name:       HS       Well No:       KS147111       Well Will be       727       feer from nearest unit of lease boundary.         Operator Name:       CANYON CREEK ENERGY ARKOMA LLC       Totphone:       918778580       OTC/OCC Number:       24379       0         CANYON CREEK ENERGY ARKOMA LLC       Totphone:       918778580       OTC/OCC Number:       24379       0         CANYON CREEK ENERGY ARKOMA LLC       Code       Depth       No       No       7453         Tull SA       OK       74136-1237       D       COLAD LLC       PUT A       P				AMEND	PERM	<u>IIT TO DRILL</u>				
Late kans:     He     Walk No:     ZZ7     Hard       Operator Name:     CANYON CREEK ENERGY ARKOMA LLC     Teleports:     917/24383     OTCOCC Number:     24379     0       CANYON CREEK ENERGY ARKOMA LLC     Zasyn D     DC LAND LLC     ROUTE 4, BOX 1420     House 24379     0       CANYON CREEK ENERGY ARKOMA LLC     Zasyn D     DC LAND LLC     ROUTE 4, BOX 1420     House 24379     0       CANYON CREEK ENERGY ARKOMA LLC     Zasyn D     OK     74136-1237     D     DC LAND LLC     ROUTE 4, BOX 1420     Hou       TULSA.     OK     74136-1237     D     DEr LAND LLC     ROUTE 4, BOX 1420     Hou     Hou     77673       Yearmation(s)     (Permit Valid for Listed Formations Only):     Encreased Derevy Onters:     777673     777673       Yearing OWER:     Kat'144     Loastine Enception Ower:     1/17620     Increased Derevy Onters:     777673       Souring Ower:     Marketta Antidatas:     No     Souring Nater 4, So	WELL LOCATION:	: Section: 2	3 Township: 21	N Range: 9E	County: CO	AL	]			
OPERATION CREEK ENERGY ARKOMA LLC       Telephone: 918/7784048)       OTC/OCC Number: 24379       0         CANYON CREEK ENERGY ARKOMA LLC       2431 E 6151 ST ST ST E 400       DPC LAND LLC       ROUTE 4, BOX 1420         TULSA,       OK 74136-1237       DPC LAND LLC       ROUTE 4, BOX 1420         TULSA,       OK 74136-1237       DC CALGATE       OK 74538         Formation(s) (Permit Valid for Listed Formations Only):         Increased Density Order: 77523         Specing Order:       537141       Location Exception Order: 717820       Increased Density Order: 717823         Specing Order:       537141       Location Exception Order: 117820       Increased Density Order: 117820         Total Dept:       1400 Specing Order:       5900       Benetic Order: 100 Special Order: 117820         Total Dept:       1400 Special Order: 100 Special Order: 117820       Increased Density Order: 117823         Unter Faderal Antonic       No       Special Order: 117820       Increased Density Order: 117823         Deptored Mathed for disposal of Drilling Fluids:       No       No       No         Suffice Vite: Under Gampy Vertice: 10       Special Order: 100 Special Order No E53375       Increased Intrusted To Print Prin	SPOT LOCATION:	NESW	NENW							
CANYON CREEK ENERGY ARKOMA LLC         2431 E 61ST ST ST E 400         TULSA,       OK 74136-1237         DPC LAND LLC         ROUTE 4, BOX 1420         #400         COALGATE       OK 74538    Formation(s) (Permit Valid for Listed Formations Only):          Name       Code       Depth         1       Massissperion       369459         2       WOODPORD       3694079         3       HANTON       205         Specify Orden:       30711       Locaton Exception Orden::       717820         3       HANTON       205       Straface Casing:       50         Priorit Varia       Benefity Orden::       No Special Orden::       717820         2       Woodprophysic       Straface Casing:       50       Depth to base of Treatable Water-Bening FAL: 300         More Federal Juliatclicit: No       No       Special Order: No Special Order:       No Special Order:       No Special Order:       No Special Order:         Piter I INFORMATION       Colorego Yottewes Tex Open Order: No       Colorego Yottewes Tex Open Order:       Pit Location E:: NON HSA         Pyre of Mark System: CUGSED       Colored System Mane State of pit? V       Within 1 mite of municipal water qent? N       Mediesd Pretaction Aren? N	Lease Name:	НВ		Well No:	#3-14/11H	Well	will be	727 feet from nearest u	nit or lease boundary.	
2431 E 61ST ST STE 400 TULSA,       OK       74136-1237         ROUTE 4, BOX 1420 #400 COALGATE       0K       74538         Formation(s)       (Permit Valid for Listed Formations Only):       Increased Density Online:         Name       Code       Depth         1       MississisPruining       3604559         2       VGO/CRDB       31694059         3       HUNTON       256917         2       VGO/CRDB       31694059         3       HUNTON       256917         2       VGO/CRDB       31694079         2       VGO/CRDB       25011         2       Gauda Elevation: 770       Surface Casing: 500         Under Federal Junisation: No       Surface Casing: 500       Depth to base of Treatable Water-Bearing FM: 300         Price Mathem Supply web Theire: No       Surface Casing: 500       Depth to Base of Treatable Water-Bearing FM: 300         Pit 1       INFORMATION       Casegory of Pit: C       Licention fit: Non HSA         Type of Pit System: CLOSED: Cloaned System Meane Steel Pits       Pit	Operator Name:	CANYON CREEK	ENERGY ARKOMA	LLC Telephone:	9187794949			OTC/OCC N	umber: 24379 0	
TULSA,       OK       74136-1237       #400         COALGATE       OK       74538         Formation(s)       (Permit Valid for Listed Formations Only):         Image: Strategy of Permit Valid Strategy of Codes       Depth         1       MissississiPrivan       35MISSP         3       MissississiPrivan       35MISSP         3       Mississiprivan       35MISSP         3       Mississiprivan       35MISSP         3       Mississiprivan       35MISSP         6400       319WDFD       6460         3       Mississiprivan       35MISSP         6401       319WDFD       6460         3       Mississiprivan       35MISSP         6402       319WDFD       6460         3       Mississiprivan       1000000000000000000000000000000000000	CANYON CF	REEK ENERGY	ARKOMA LLC			DPC LAND LLC				
TULSA,       OK 74136-1237       #400         COALGATE       OK 74538         Formation(s)       (Permit Valid for Listed Formations Only):         Image: Construction of the system of the System Value of	2431 E 61ST	ST STF 400								
COALGATE       OK       74538         Formation(s)       (Permit Valid for Listed Formations Only): <ul> <li>Marie</li> <li>Code</li> <li>Statistics</li> <li>Stat</li></ul>		0.0.2.00		4136-1237						
Formation(s)       (Permit Valid for Listed Formations Only):         Name       Code       Depth         1       MisSissiPriuk       399MSSP       6440         2       WOODFORD       319WDFD       6860         3       HUNTON       298HNTN       7125         Specing Orders:       System       Specing Orders:       717623         777619       Location Exception Orders:       71720       Increased Density Orders:       717673         Pending CD Numbers:       No Special Orders:       N										
Name         Code         Depth           1         MISSISSPPAN         39MSEP         660           2         WOODFORD         319WDPD         6860           3         HUNTN         201         1           Spacing Orders:         53141         542037         717613         717673           Proding CD Numbers:         No Pending         Locaton Exception Orders:         11/820         Increased Density Orders:         717623           Total Dept:         13975         Ground Elevation:         700         Surface Casing:         500         Depth to base of Treatable Water-Bearing FM:         300           Under Frederal Jurisdiction:         No         Special Orders:         No Special Orders:         No Special Orders:         No Special Orders:         No Special Orders:         No Special Orders:         No OP           Surface Water used to Diff:         No         Special Order Science:         Special Orders:         No Special Orders:         No OP           Surface Water used to Diff:         No         Special Order Science:         No OP         Special Order Science:         Special Order Science:         No OP           Total Dept:         10x1000         Array of PI: System:         CLOSED Cocaed System Means Steel PI:         Special Order Science:         Special Ord						OUREONTE		011 74000	, ,	
Name         Code         Depth           1         MiSSISSPPAN         394KSSP         6640           2         WOODFORD         319WDPD         6860           3         HUNTON         209HNTN         7252           Spacing Orders:         53141         Location Exception Orders:         717623         717673           T171619         Location Exception Orders:         717620         Increased Density Orders:         717673           Prending CD Numbers:         No Pending         Working interest ownerd notified:         ***         Special Orders:         No Spe		(D	(and internet Element							
1       MISSISSIPPIAN       390MSSP       6640         2       WOODFORD       3190/DFD       6660         3       HUNTON       280HNTN       7025         Specified Orders:       537141       Location Exception Orders:       717620         Specified Orders:       717619       717619       717619         Prending CD Numbers:       No Panding       Working interest owners: notified:       ***       Special Orders:       No Special Orders:         Total Dept:       13975       Ground Elevation:       770       Surface Casing:       500       Depth to base of Treatable Water-Beaning FM:       300         Under Foderal Jurisdiction:       No       Special Orders:       No Special Order No: 653875         Frees Water used to Drill:       No       Sec. 14 Twn. 7N Rng. dE Cray, 63 Order No: 653875         Frees Water used to Drill:       No       CloseD System K: 00SED       CloseD System Means Steel Pfts         Type of PH System:       CloseD System Means Steel Pfts       PH Location is:: NON HSA       PH Location is:: NON HSA         Othorides Max:       300000       Means:       Section Area? N       PH Location is:: NON HSA         Pit Location is:       NO Shell       Meansured Total Depth:       6315         County:       COAL       Mea	· · ·	(Permit valid								
2       WOODFORD       319WDFD       6860         3       HUNTON       269HNTN       7025         Spacing Orders:       \$37141       542337       717613         Pending CD Numbers:       N0 Pending       Location Exception Orders:       717620       1ncreased Density Orders:       717673         Pending CD Numbers:       N0 Pending       Working interest owners' notified:       ***       Special Orders:       N0 Special Orders:       N										
3       HUNTON       209HNTN       7025         Spacing Orders:       537141 542037 717619       Location Exception Orders:       717620 717673       Increased Density Orders:       717623 717673         Pending CD Numbers:       No Pending       Working interest owners' notified:       ***       Special Orders:       No Special Orders:         Total Depth:       13975       Ground Elevation:       770       Surface Casing:       500       Depth to base of Treatable Water-Bearing FM:       300         Under Federal Junsdiction:       No       Special Orders:       No Special Orders:       No Special Orders:       No Special Orders:       300         Preselv Water used to Dnil:       No       Surface Casing:       500       Depth to base of Treatable Water-Bearing FM:       300         PIT 1 INFORMATION       Category of Pit:       C       Elevator No: 653875       Elevator No: 653875         Type of Pit System:       CLOSED       Closed System Means Steel Pits       Pit Location Formation:       Sec. 14 Twn. 7N Rng. 9E Cnty. 63 Order No: 653875         Type of Pit System:       CLOSED       Closed System Means Steel Pits       Pit Location Formation:       Elevator Formation:: BOIGY         Within 1 mile of municipal water well? N       N       No       No Hot Assert Steel Pits       Pit Location Formation:: BOIGY <tr< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr<>										
542037 717619       717620       717673         Pending CD Numbers: No Pending       Working interest owners' notified: ***       Special Orders: No Special Orders         Total Depth: 13975       Ground Elevation: 770       Surface Casing: 500       Depth to base of Treatable Water-Bearing FM: 300         Under Federal Jurisdiction: No       Eresh Water Supply Well Drilled: No       Surface Vaster used to Drill: No       Approved Method for disposal of Drilling Fluids:         Presh Water Supply Well Drilled: No       Surface Casing: 500       Depth to base of Treatable Water-Bearing FM: 300         Under Federal Jurisdiction: No       Eresh Water Supply Well Drilled: No       Surface Casing: 500         Surface Water used to Drill: No       Eresh Water Supply Well Drilled: No       Surface Casing: 500         PIT 1 INFORMATION       Category of Pit: C       CLOSED SYSTEM-STEL PTES PER OPERATOR REQUEST CoBM RETUNED FOR DOPERATOR         Type of Pit System: CLOSED Closed System Means Steel Pits       Type of Mud System: OIL BASED       Pit Location is: NOH HSA         Chorides Max: 300000       Lis depth to top of ground water greater than 10th below base of pit? Y       Within 1 mile of municipal water well? N       Within 1 mile of municipal water well? N         Within 1 mile of municipal water well? N       Wellmad Protection Area? N       Pit Location Formation: BOGGY         Pit       Eacted in a Hydrologically Sensitive Area.       Meridian: IM										
Pending CD Number:       No Pending       Working interest owners' notified:       Interest owners	Spacing Orders:	542037		Location Excep	otion Orders:	717620		Increased Density Order		
Total Depth:       1375       Ground Elevation:       705       Surface Casing:       500       Depth to base of Treatable Water-Bearing FM:       300         Under Federal Jurisdiction:       No       Surface Water Supply Well Drilled:       No       Surface Water General Jurisdiction:       No         Surface Water used to Drill:       No       Surface Water used to Drill:       No       Sec. 14 Twn. 7N Rg. 9E Cnty. 63 Order No: 653875         Icallity       Icallity       Closed System Sec. 14 Twn. 7N Rg. 9E Cnty. 63 Order No: 653875       Sec. 14 Twn. 7N Rg. 9E Cnty. 63 Order No: 653875         PIT 1 INFORMATION       Category of Pit:       C       Category of Pit:       C         Type of Pit System:       CLOSED Closed System Means Steel Pits       Category of Pit:       C       C         Type of Pit System:       CLOSED Closed System Means Steel Pits       Category of Pit:       C       C         Type of Pit System:       CLOSED Closed System Means Steel Pits       Category of Pit:       C       C       Category of Pit:       C         Type of Pit System:       CLOSED Closed System Means Steel Pits       C       Pit Location Fit:       No M SA         Within 1 mite of municipal water well?       No       No       No       No       No         Wellhead Protection Area?       No       No	Pending CD Numb	Ders: No Pending			erest owners'	notified: ***		Special Order	s: No Special Orders	
Fresh Water Supply Well Drilled: No         Surface Water used to Drill: No         F. Haul to Commercial soil farming       Sec. 14 Twn. 7N Rng. 9E Cnty. 63 Order No: 653875         F. Haul to Commercial soil farming       Sec. 14 Twn. 7N Rng. 9E Cnty. 63 Order No: 653875         F. Haul to Commercial soil farming       Sec. 14 Twn. 7N Rng. 9E Cnty. 63 Order No: 653875         F. Haul to Commercial soil farming       Sec. 14 Twn. 7N Rng. 9E Cnty. 63 Order No: 653875         F. Haul to Commercial soil farming       Sec. 14 Twn. 7N Rng. 9E Cnty. 63 Order No: 653875         PIT 1 INFORMATION       CloseD Systemsen CloseD Closed System Means Steel Pits         Type of Pit System: CLOSED Closed System Means Steel Pits       Category of Pit: C         Liner not required for Category: C       Pit Location is: NON HSA         Chlorides Max: 30000       Nerge: 20000         Is depth to top of ground water greater than 10ft below base of pit? Y       Within 1 mile of municipal water well? N         Wellhead Protection Area? N       Pit Location Formation: BOGGY         Pit       Is not located in a Hydrologically Sensitive Area.         HORIZONTAL HOLE 1       Section: 11 Township: 2N Range: 9E Meridian: IM Cotal Length: 6315         Spot Location of End Point: N2 N2 S2 SW       True Vertical Depth: 13975         Spot Location of End Point: N2 N2 S2 SW       End Point Location from         Feet From: SOUTH       1/	-		ound Elevation: 770	-			Depth to I	base of Treatable Water-Be	aring FM: 300	
Surface Water used to Drill: No       F. Haul to Commercial soil farming facility       Sec. 14 Twn. 7N Rng. 9E Cny. 63 Order No: 653875         H. (Other)       CLOSED SYSTEM-STEEL PITS PER OPERATOR REJUNES TO VENDOR.CUTTINGS PERMITTED PER DISTRICT         PT1 1 INFORMATION       Category of Pit: C         Type of Pit System: CLOSED Closed System Means Steel Pits       Category of Pit: C         Type of Mud System: OIL BASED       Pit Location is: NON HSA         Chlorides Max: 300000 Average: 20000       Pit Location Formation: BOGGY         Is depth to top of ground water greater than 10tb below base of pit? Y       Pit Location Formation: BOGGY         Weilhead Protection Area? N       Pit Location Formation: BOGGY         Pit Ising to coated in a Hydrologically Sensitive Area.       Total Length: 6315         County: COAL       Measured Total Depth: 13975         Spot Location of End Point: N2       N2       S2       SW         Feet From: SOUTH       1/4 Section Line: 1200       End Point Location from	Unde	r Federal Jurisdiction	: No			Approved Method for disposal of Drilling Fluids:				
F. Haul to Commercial soli farming faming										
H. (Other)       CLOSED SYSTEM_STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT         PIT 1 INFORMATION       Category of Pit: C         Type of Pit System: CLOSED Closed System Means Steel Pits       Category of Pit: C         Type of Mud System: OIL BASED       Pit Location is: NON HSA         Chlorides Max: 300000 Average: 20000       Pit Location is: NON HSA         Is depth to top of ground water greater than 10ft below base of pit? Y       Pit Location is: NON HSA         Within 1 mile of municipal water well? N       Wellhead Protection Area? N         Pit       is not       located in a Hydrologically Sensitive Area.         HORIZONTAL HOLE 1       Section: 11       Township: 2N         Spot Location of End Point: N2       N2       S2         Spot Location of End Point: N2       N2       S2         Feet From:       SOUTH       1/4 Section Line: 1200	Surfac	ce Water used to Drill	: No				ng Se	ec. 14 Twn. 7N Rng. 9E Cnt	y. 63 Order No: 653875	
Type of Pit System: CLOSED Closed System Means Steel Pits       Liner not required for Category: C         Type of Mud System: OIL BASED       Pit Location is: NON HSA         Chlorides Max: 30000 Average: 20000       B depth to top of ground water greater than 10th below base of pit? Y         Within 1 mile of municipal water well? N       Pit Location Formation: BOGGY         Wellhead Protection Area? N       Pit         Pit       is not       located in a Hydrologically Sensitive Area.         Total Length: 6315         County: COAL         Section of End Point: N2         N2       S2       SW         True Vertical Depth:       8000         Feet From:       SOUTH       1/4 Section Line:       1200         End Point Location from       End Point Location from							R	EQUEST, OBM RETURNED		
Type of Pit System: CLOSED Closed System Means Steel Pits       Liner not required for Category: C         Type of Mud System: OIL BASED       Pit Location is: NON HSA         Chlorides Max: 30000 Average: 20000       B depth to top of ground water greater than 10t below base of pit? Y         Within 1 mile of municipal water well? N       Pit Location Formation: BOGGY         Wellhead Protection Area? N       Pit         Pit       is not       located in a Hydrologically Sensitive Area.         Total Length: 6315         County: COAL         Section: 11       Township: 2N       Range: 9E       Meridian: IM       Total Length: 6315         County: COAL       Measured Total Depth: 13975       Spot Location of End Point: N2       N2       S2       SW         Feet From:       SOUTH       1/4 Section Line: 1200       End Point Location from						Catagory of Pite	C			
Chlorides Max: 30000 Average: 20000       Pit Location Formation: BOGGY         Is depth to top of ground water greater than 10ft below base of pit? Y       Within 1 mile of municipal water well? N         Within 1 mile of municipal water well? N       Wellhead Protection Area? N         Pit       is not         Is depth to top of ground water greater than 10ft below base of pit? Y         Within 1 mile of municipal water well? N         Wellhead Protection Area? N         Pit         is not       located in a Hydrologically Sensitive Area.         HORIZONTAL HOLE 1         Section: 11       Township: 2N         Range: 9E       Meridian: IM         County: COAL       Measured Total Length: 6315         County: COAL       Measured Total Depth: 13975         Spot Location of End Point: N2       N2       S2       SW         Feet From:       SOUTH       1/4 Section Line: 1200       End Point Location from			ED Closed System N	Means Steel Pits		• •				
Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. HORIZONTAL HOLE 1 Section: 11 Township: 2N Range: 9E Meridian: IM Total Length: 6315 County: COAL Measured Total Depth: 13975 Spot Location of End Point: N2 N2 S2 SW True Vertical Depth: 8000 Feet From: SOUTH 1/4 Section Line: 1200 End Point Location from						Pit Location is: NON HSA				
Within 1 mile of municipal water well? N         Wellhead Protection Area? N         Pit       is not         Iocated in a Hydrologically Sensitive Area.         HORIZONTAL HOLE 1         Section: 11       Township: 2N         Range: 9E       Meridian: IM         County: COAL       Measured Total Length: 6315         Spot Location of End Point: N2       N2       S2         Feet From:       SOUTH       1/4 Section Line: 1200         End Point Location from       End Point Location from	Chlorides Max: 3	800000 Average: 200	0000			Pit Location Formation:	BOGGY			
Wellhead Protection Area? N         Pit       is not       located in a Hydrologically Sensitive Area.         HORIZONTAL HOLE 1         Section: 11       Township: 2N       Range: 9E       Meridian: IM       Total Length: 6315         County: COAL         Spot Location of End Point: N2       N2       S2       SW         Feet From:       SOUTH       1/4 Section Line: 1200         End Point Location from	Is depth to	o top of ground water	greater than 10ft belo	ow base of pit? Y						
Pit       is not       located in a Hydrologically Sensitive Area.         HORIZONTAL HOLE 1         Section: 11       Township: 2N       Range: 9E       Meridian: IM       Total Length: 6315         County: COAL         Spot Location of End Point: N2       N2       S2       SW       True Vertical Depth:       13975         Feet From:       SOUTH       1/4 Section Line:       1200       End Point Location from	Within 1									
HORIZONTAL HOLE 1         Section: 11       Township: 2N       Range: 9E       Meridian: IM       Total Length: 6315         County:       COAL       Measured Total Depth: 13975         Spot Location of End Point:       N2       S2       SW         Feet From:       SOUTH       1/4 Section Line: 1200       End Point Location from										
Section: 11       Township: 2N       Range: 9E       Meridian: IM       Total Length: 6315         County:       COAL       Measured Total Depth: 13975         Spot Location of End Point:       N2       S2       SW         Feet From:       SOUTH       1/4 Section Line: 1200       End Point Location from	Pit <u>is not</u> I	located in a Hydrolog	ically Sensitive Area.							
County: COAL       Measured Total Depth: 13975         Spot Location of End Point: N2       N2       S2       SW         Feet From:       SOUTH       1/4 Section Line: 1200       End Point Location from	HORIZONTAL	HOLE 1								
Spot Location of End Point: N2       N2       S2       SW       True Vertical Depth: 8000         Feet From:       SOUTH       1/4 Section Line: 1200       End Point Location from	Section: 11	Township:	2N Rang	ge: 9E Meridiar	n: IM	Tota	al Lengtl	h: 6315		
Feet From:     SOUTH     1/4 Section Line:     1200     End Point Location from		County:	COAL			Measured Tota	al Depth	n: 13975		
End Point Location from	Spot Locatio	on of End Point:	N2 N2	S2 SW		True Vertica	al Depth	n: 8000		
		Feet From:	SOUTH	1/4 Section Line: 12	00	End Point Locat	tion from	n		
		Feet From:	WEST	1/4 Section Line: 13	20					

## NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[2/9/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 717623 (202100275)	[4/16/2021 - GB6] - 14-2N-9E X542037 WDFD 2 WELLS CANYON CREEK ENERGY - ARKOMA, LLC 04/06/2021
INCREASED DENSITY - 717673 (202100274)	[4/16/2021 - GB6] - 11-2N-9E X537141 WDFD 2 WELLS CANYON CREEK ENERGY - ARKOMA, LLC 04/08/2021
LOCATION EXCEPTION - 717620 (202100271)	[4/16/2021 - GB6] - (I.O.) 11 & 14 -2N-9E X537141 MSSP, WDFD, HNTN 11-2N-9E X542037 MSSP, WDFD, HNTN 14-2N-9E COMPL. INT. (14-2N-9E) NCT 165' FSL, NCT 0' FNL, NCT 900' FWL COMPL. INT. (11-2N-9E) NCT 0' FSL, NFT 1500' FSL, NCT 900' FWL CANYON CREEK ENERGY - ARKOMA, LLC 04/06/2021
SPACING - 537141	[4/16/2021 - GB6] - (640) 11-2N-9E VAC 55731 OTHERS EXT 534480 MSSP, WDFD, HNTN, OTHERS
SPACING - 542037	[4/16/2021 - GB6] - (640) 14-2N-9E VAC 55731 OTHERS EXT 537528 MSSP, WDFD, HNTN, OTHERS
SPACING - 717619 (202100270)	[4/16/2021 - GB6] - (I.O.) 11 & 14 -2N-9E EST MULTIUNIT HORIZONTAL WELL X537141 MSSP, WDFD, HNTN 11-2N-9E X542037 MSSP, WDFD, HNTN 14-2N-9E (MSSP AND HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 11% 11-2N-9E 89% 14-2N-9E CANYON CREEK ENERGY-ARKOMA, LLC 04/06/2021