API NUMBER: 017 23826 C	OIL		, OK 73152-2000		'14/2021 '14/2022
traight Hole Oil & Gas			.10-5-1)		
nend reason: OCC CORRECTION - UPDATE ORE	AM		<u>IIT TO DRILL</u>		
WELL LOCATION: Section: 09 To	ownship: 11N Range:	8W County: CAN	VADIAN		
SPOT LOCATION: NE NW SE	NW FEET FROM QUARTER:	FROM NORTH FR	ROM WEST		
	SECTION LINES:	1470	1800		
Lease Name: PETREE	۱	Well No: 5-9	Well wi	II be 1470 feet from nearest unit	or lease boundary.
Operator Name: MAVERICK BROTHERS R	ESOURCES LLC Te	elephone: 5802334701		OTC/OCC Num	ber: 21926 0
MAVERICK BROTHERS RESOUR	CES LLC		RAFTER J RANCH LLC		
PO BOX 392			1000 E JENSEN RD		
ENID,	OK 73702-0392		EL RENO	OK 73036	
Name 1 SKINNER LOW 2 OSBORN 3 MISSISSIPPI LIME 4 HUNTON	404SKNRL 99 404OSBR 10 351MSSLM 1	Depth 0910 0030 11500 11800			
Spacing Orders: 130069 137765			No Exceptions	Increased Density Orders:	498508 499686
127075 128028					717751
		'orking interest owners' r	notified: ***	Special Orders:	717751 No Special Orders
128028 Pending CD Numbers: No Pending		'orking interest owners' r	notinea.	Special Orders: Depth to base of Treatable Water-Bearing	No Special Orders
128028 Pending CD Numbers: No Pending		•	notinea.	epth to base of Treatable Water-Bearin	No Special Orders
128028 Pending CD Numbers: No Pending Total Depth: 12334 Ground Elevent Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No		•	260 IP D	epth to base of Treatable Water-Bearin	No Special Orders
128028 Pending CD Numbers: No Pending Total Depth: 12334 Ground Elev Under Federal Jurisdiction: No		•	260 IP D	epth to base of Treatable Water-Bearin	No Special Orders
128028 Pending CD Numbers: No Pending Total Depth: 12334 Ground Elevent Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No		•	260 IP D	epth to base of Treatable Water-Bearin	No Special Orders

HYDRAULIC FRACTURING	[2/1/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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INCREASED DENSITY - 498508	[2/2/2021 - GC2] - 9-11N-8W X137765 SKNRL X127075 HNTN 1 WELL CHAPARRAL ENERGY, LLC AND DEVON ENERGY CORPORATION 12-7-2004
INCREASED DENSITY - 499686	[2/2/2021 - GC2] - 9-11N-8W X130069 MSSLM 1 WELL NO OP NAMED 1-7-2005
INCREASED DENSITY - 717751 (202100181)	[4/14/2021 - GC2] - 9-11N-8W X498508 CHANGE OF OPERATOR TO MAVERICK BROTHERS
SPACING - 127075	[2/2/2021 - GC2] - (640) 9-11N-8W EXT 91887 OSBR, HNTN, OTHERS
SPACING - 128028	[2/2/2021 - GC2] - (640) 9-11N-8W NPT 127075 TO REMOVE DEESS FROM 127075 AS IT WAS ALREADY SPACED IN 86235.
SPACING - 130069	[4/19/2021 - GC2] - (640) 9-11N-8W VAC OTHER EXT 127075 OSBR, OTHERS EXT 126545 MSSLM, OTHER EXT OTHER EST OTHER
SPACING - 137765	[2/2/2021 - GC2] - (640) 9-11N-8W EST SKNRL, OTHERS