API NUMBER: 017 25549 OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

PERMIT TO DRILL

Approval Date: 10/24/2019 04/24/2021 **Expiration Date**

Horizontal Hole

Multi Unit

Oil & Gas

WELL LOCATION: Sec: 03 Twp: 12N Rge: 7W County: CANADIAN

FEET FROM QUARTER: SPOT LOCATION: NW NW NW NW NORTH WEST

Lease Name: COWABUNGA 1207 3-10 Well No: 1MXH Well will be 231 feet from nearest unit or lease boundary.

284

CAMINO NATURAL RESOURCES LLC Operator Telephone: 7204052706 OTC/OCC Number: 24097 0

231

CAMINO NATURAL RESOURCES LLC

1401 17TH ST STE 1000

DENVER. CO 80202-1247 CITY OF EL RENO 101 N CHOCTAW AVE

EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 9374 6 2 WOODFORD 9648 7 3 8 4 9 5 10 141057 Spacing Orders: Location Exception Orders: Increased Density Orders: 703752 699158

668541 Pending CD Numbers: 201901258 Special Orders:

201901259

Total Depth: 19903 Ground Elevation: 1309 Depth to base of Treatable Water-Bearing FM: 270 Surface Casing: 420

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36952

H. SEE MEMO Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 10 Twp 12N Rge 7W County CANADIAN

Spot Location of End Point: SE SW SW SW Feet From: SOUTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 380

Depth of Deviation: 9034 Radius of Turn: 426

Direction: 175

Total Length: 10200

Measured Total Depth: 19903

True Vertical Depth: 9648

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

HYDRAULIC FRACTURING 10/4/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 703752 10/23/2019 - GC2 - 3-12N-7W

X141057 MSSP 1 WELL NO OP. NAMED 10-16-2019

MEMO 10/23/2019 - GC2 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - NORTH CANADIAN

RIVER & LAKE OVERHOLSER), PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED

PER DISTRICT

PENDING CD - 201901258 10/23/2019 - GC2 - (I.O.) 3 & 10-12N-7W

EST MULTIUNIT HÖRIZONTAL WELL

X141057 MSSP 3-12N-7W

X668541 MSSP, WDFD 10-12N-7W

X699158 WDFD 3-12N-7W

(WDFD ASSOCIATED COMMON SOURCE OF SUPPLY TO MSSP)

50% 3-12N-7W 50% 10-12N-7W NO OP. NAMED

REC. 3-26-2019 (MILLER)

PENDING CD - 201901259 10/23/2019 - GC2 - (I.O.) 3 & 10-12N-7W

X141057 MSSP 3-12N-7W

X668541 MSSP, WDFD 10-12N-7W

X699158 WDFD 3-12N-7W

COMPL. INT. (3-12N-7W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (10-12N-7W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL

NO OP. NAMED

REC. 3-26-2019 (MILLER)

PUBLIC WATER SUPPLY WELLS 10/4/2019 - G71 - EL RENO - 4 PWS/WPA, 3 - SE/4 34-13N-7W & 1 - NE/4 3-12N-7W

SPACING - 141057 10/23/2019 - GC2 - (640) 3 & 10-12N-7W

EXT 124533 MSSP EXT OTHERS EST OTHER

SPACING - 668541 10/23/2019 - GC2 - (640)(HOR) 10-12N-7W

EXT 660608 MSSP, WDFD, OTHER COMPL. INT. (MSSP) NLT 660' FB

COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL

(COEXIST SP ORDER 141057 MSSP, OTHER)

SPACING - 699158 10/23/2019 - GC2 - (640)(HOR) 3-12N-7W

EXT 668541 WDFD

COMPL. INT. NLT 165' FNL/FSL, NLT 330' FEL/FWL

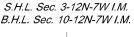
CAMINO Well Location Plat

Operator: CAMINO NATURAL RESOURCES, LLC Lease Name and No.: COWABUNGA 1207 3-10-1MXH Footage: 231' FNL - 284' FWL Gr. Elevation: 1309' Section: 3 Township: 12N Range: 7W I.M. County: Canadian State of Oklahoma Terrain at Loc.: Location fell in a flat, open field.

FIRST TAKE POINT: 165' FNL - 380' FWL

55°31'E-117'

API: 017-25549





1" = 1320

GPS DATUM NAD 83

NAD 27 OK NORTH ZONE

Surface Hole Loc.: Lat: 35°33'02.24"N Lon: 97°56'09.42"W Lat: 35.55062253 Lon: -97.93595122 X: 1987553 Y: 200444

Surface Hole Loc.: Lat: 35°33'02.06"N Lon: 97°56'08.25"W Lat: 35.55057095 Lon: -97.93562431 X: 2019151 Y: 200420

First Take Point: Lat: 35°33'02.89"N Lon: 97°56'08.26"W Lat: 35.55080355 Lon: -97.93562825 X: 1987649 Y: 200510

First Take Point: Lat: 35°33'02.71"N Lon: 97°56'07.08"W Lat: 35.55075196 Lon: -97.93530135 X: 2019247 Y: 200485

Last Take Point: Lat: 35°31'22.41"N Lon: 97°56'09.12"W Lat: 35.52289087 Lon: -97.93586798 X: 1987585 Y: 190349

Last Take Point: Lat: 35°31'22.22"N Lon: 97°56'07.95"W Lat: 35.52283849 Lon: -97.93554141 X: 2019182 Y: 190325

Bottom Hole Loc.: Lat: 35°31'21.27"N Lon: 97°56'09.13"W Lat: 35.52257493 Lon: -97.93587048 X: 1987584 Y: 190234

Bottom Hole Loc.: Lat: 35°31'21.08"N Lon: 97°56'07.96"W Lat: 35.52252254 Lon: -97.93554391 X: 2019182 Y: 190210

LOT 6 LOT 5 IOT 4 285 RD. LOT 3 "E FOREMAN RD. المال 195482 201883 B 10 UNION PACIFIC RAILWAY D LAST TAKE POINT 165' FSL - 380' FWL -S00°20'W-115' "E ELM RD. BOTTOM HOLE LOC. -Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor. but the accuracy of this survey is not quaranteed, Please contact Aroma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

-NOTE: X and Y data shown hereon for Section Convers may NDT have been surveyed on-the-ground, and further, does NDT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been messured on-the-ground, and further, does not represent a true boundary survey.

T13N-R7W

T12N-R7U

Survey and plat by: Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2020

Invoice #8424-A
Date Staked: 01/15/19
Date Drawn: 01/15/19
Revised SHL: 03/28/19
By: M.K. Rev. Lease Name: 09/17/19 By: R.S

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

09/17/19

LANCE G. MATHIS **OK LPLS 1664**

Marc ac IV. WHILE SSIONAL SPORTSONS LANCE G. SURVE MATHIS 1664 ALAHOMA