PI NUMBER: 045 23817	OIL & GAS CONS P.O. E OKLAHOMA C	ORATION COMMISSION SERVATION DIVISION 3OX 52000 ITY, OK 73152-2000 165:10-3-1)	Approval Date: Expiration Date:	10/24/2019 04/24/2021
	PERM	IT TO DRILL		
WELL LOCATION: Sec: 08 Twp: 19N Rge: 26W	County: ELLIS			
	FEET FROM QUARTER: FROM SOUTH	FROM EAST		
	2325	1970		
Lease Name: KELLN TRUST 8/5 GB	Well No: #2HC	W	ell will be 1970 feet from nearest	unit or lease boundary.
Operator MEWBOURNE OIL COMPANY Name:	Telep	hone: 9035612900	OTC/OCC Number:	6722 0
MEWBOURNE OIL COMPANY				
PO BOX 7698		LADONNA JU	JNE MORROW	
		P.O. BOX 326	6	
TYLER, TX 7	5711-7096	DARROUZET	T TX 79	024
2 3 4 5		7 8 9 10		
Spacing Orders: 105527 100596	Location Exception Orders:	690685	Increased Density Orders:	
Pending CD Numbers:			Special Orders:	
Total Depth: 16523 Ground Elevation: 2537	Surface Casing	: 1999	Depth to base of Treatable Water-E	Bearing FM: 610
		Deep surface casing h	as been approved	
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No Surface Water used to Drill: N		ed to Drill: No	
PIT 1 INFORMATION		Approved Method for dispo	sal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Ste	el Pits			
Type of Mud System: WATER BASED		D. One time land applicati	on (REQUIRES PERMIT)	PERMIT NO: 19-3700
Chlorides Max: 25000 Average: 7500		H. SEE MEMO		
Is depth to top of ground water greater than 10ft below base	of pit? Y			
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area.				
Pit is located in a Hydrologically Sensitive Area. Category of Pit: C				
Pit is located in a Hydrologically Sensitive Area.				

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

 Pit Location is
 BED AQUIFER

 Pit Location Formation:
 OGALLALA

HORIZONTAL HOLE 1

Sec 05 Twp 19N Rge 26W County ELLIS Spot Location of End Point: NE NE NW NE Feet From: NORTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 1400 Depth of Deviation: 7980 Radius of Turn: 576 Direction: 5 Total Length: 7638 Measured Total Depth: 16523 True Vertical Depth: 8445 End Point Location from Lease, Unit, or Property Line: 165

Notes:	
Category	Description
DEEP SURFACE CASING	9/25/2019 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	9/25/2019 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 690685	10/23/2019 - G56 - (I.O.) FRAC SEC 5 & FRAC SEC N2 8-19N-26W X105527 CLVD***
	COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 1100' FWL NO OP NAMED 1/31/2019
	***S/B X100596/105527 CLVD; WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR
MEMO	9/25/2019 - GC2 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

045 23817 KELLN TRUST 8/5 GB #2HC

SPACING - 105527

10/23/2019 - G56 - (495)(IRR UNIT) FRAC SEC 5 & FRAC SEC 8-19N-26W EXT OTHERS EST CLVD ,OTHERS 10/23/2019 - G56 - (640)(IRR UNIT) FRAC SEC 5 & FRAC SEC N2 8-19N-26W REFORM OTHER REFORM 100596 CLVD, OTHERS

