API NUMBER:	073 27002	

Horizontal Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/25/2023 Expiration Date: 10/25/2024

## PERMIT TO DRILL

	KINGFISHER
SPOT LOCATION: NW NW NE FEET FROM QUARTER: FROM NORTH	FROM EAST
SECTION LINES: 162	2424
Lease Name: GORRELL 18-18-6 Well No: 1HO	Well will be 162 feet from nearest unit or lease boundary.
Operator Name: BCE-MACH III LLC Telephone: 405252	8100 OTC/OCC Number: 24485 0
BCE-MACH III LLC 14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2521	THE JOHN B. GORRELL AND DENA R. GORRELL LIVING TRUST DATED JULY 18,2011 6000 NORTH STATE ST OKLAHOMA CITY OK 73122
Formation(s) (Permit Valid for Listed Formations Only):   Name Code Depth   1 OSWEGO 404OSWG 6364	]
Spacing Orders: No Spacing Location Exception Order	rrs: No Exceptions Increased Density Orders: No Density
Pending CD Numbers: 202300958 Working interest own   202300959 Total Depth: 11863 Ground Elevation: 1118 Surface Casing	
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 23-39005
Surface Water used to Drill: Yes	
	H. (Other) CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED	Category of Pit: C Liner not required for Category: C Pit Location is: AP/TE DEPOSIT
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Type of Pit System: CLOSED Closed System Means Steel Pits   Type of Mud System: WATER BASED   Chlorides Max: 5000 Average: 3000   Is depth to top of ground water greater than 10ft below base of pit? Y   Within 1 mile of municipal water well? Y   Wellhead Protection Area? Y   Pit is located in a Hydrologically Sensitive Area.	Category of Pit: C Liner not required for Category: C Pit Location is: AP/TE DEPOSIT
Type of Pit System: CLOSED Closed System Means Steel Pits   Type of Mud System: WATER BASED   Chlorides Max: 5000 Average: 3000   Is depth to top of ground water greater than 10ft below base of pit? Y   Within 1 mile of municipal water well? Y   Wellhead Protection Area? Y   Pit is located in a Hydrologically Sensitive Area.   HORIZONTAL HOLE 1	Category of Pit: C   Liner not required for Category: C   Pit Location is: AP/TE DEPOSIT   Pit Location Formation: TERRACE
Type of Pit System: CLOSED Closed System Means Steel Pits   Type of Mud System: WATER BASED   Chlorides Max: 5000 Average: 3000   Is depth to top of ground water greater than 10ft below base of pit? Y   Within 1 mile of municipal water well? Y   Wellhead Protection Area? Y   Pit is   Iocated in a Hydrologically Sensitive Area.   HORIZONTAL HOLE 1   Section: 18   Township: 18N Range: 6W Meridian: IM	REQUEST   Category of Pit:   Liner not required for Category:   Pit Location is:   AP/TE DEPOSIT   Pit Location Formation:   TERRACE

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[4/17/2023 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202300958	[4/24/2023 - G56] - (320)(HOR) E2 18-18N-6W VAC 55335 OSWG NE4, W2 SE4 EST OSWG COMPL INT NCT 660' FB (COEXIST WITH SP # 55335 E2 SE4) REC 3/27/2023 (THOMAS)
PENDING CD - 202300959	[4/25/2023 - G56] - (E.O.) E2 18-18N-6W X202300958 OSWG COMPL INT NCT 330' FNL, NCT 330' FSL, NCT 330' FWL NO OP NAMED REC 3/27/2023 (THOMAS)
PUBLIC WATER SUPPLY	[4/17/2023 - GC2] - GEARY - 5 WELLS SE/4 13-18N-6W AND S2 18-18N-6W
SURFACE CASING	[4/17/2023 - GC2] - NO DEEP SURFACE CASING ALLOWED DUE TO BEING INSIDE PUBLIC WATER SUPPLY BOUNDARIES