API NUMBER: 133 23457 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

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Expiration Date: 0	5/23/2024

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

ELL LOCATION: Section:	14 Township: 9N	Range: 6E Co						
OT LOCATION: C NW	NE NW FEET FRO	OM QUARTER: FROM SO	OUTH FRO	WEST				
	SE	ECTION LINES: 23	10	1650				
ase Name: W.E. MAYHU	Œ	Well No: 7A	١		Well will be	330 feet from	nearest unit	or lease boundary.
erator Name: STEPHENS 8	& JOHNSON OPERATING CO	Telephone: 94	07232166; 9	9407165376		ОТО	C/OCC Numb	per: 19113 0
TEPHENS & JOHNSON	N OPERATING CO			SJOC LAND LLC				
O BOX 2249				PO BOX 2249				
VICHITA FALLS,	TX 76307-	2249		WICHITA FALLS		TX	76307-22	249
				WIOTHTALLO		170	70007-22	_43
			-					
ormation(s) (Permit Va	alid for Listed Formations	Only):						
ormation(s) (Permit Va	alid for Listed Formations	Only):						
., .								
Name	Code	Depth						
Name GILCREASE HUNTON	Code 403GLCR 269HNTN	Depth 3417	Orders:	No Exceptions		Increased De	nsity Orders:	No Density
Name GILCREASE HUNTON acing Orders: No Spacil	Code 403GLCR 269HNTN	Depth 3417 3850		· ·				No Density No Special
Name GILCREASE HUNTON acing Orders: No Spacil	Code 403GLCR 269HNTN	Depth 3417 3850 Location Exception	st owners' no	otified: ***	Depth t		ecial Orders:	No Special
Name GILCREASE HUNTON acing Orders: No Spacia	Code 403GLCR 269HNTN ng ending Ground Elevation: 890	Depth 3417 3850 Location Exception Working interes	st owners' no	otified: ***		Sp o base of Treatable	ecial Orders:	No Special
Name GILCREASE HUNTON Pacing Orders: No Spacial Andring CD Numbers: No P	Code 403GLCR 269HNTN ng ending Ground Elevation: 890 ction: No	Depth 3417 3850 Location Exception Working interes	st owners' no	optified: ***		Sp o base of Treatable	ecial Orders:	No Special

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[11/9/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[11/23/2022 - GB7] - GLCR, HNTN UNSPACED; 160-ACRE LEASE (14-9N-6E)