

API NUMBER: 073 26893 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 07/28/2022

Expiration Date: 01/28/2024

Multi Unit Oil & Gas

Amend reason: AMENDING SHL & BHL

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 29 Township: 15N Range: 7W County: KINGFISHER

SPOT LOCATION: SW SW SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 210 1592

Lease Name: CHICKEN YARD 32\_5-15N-7W Well No: 2HX Well will be 210 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP Telephone: 4052353611; 4052353611; OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP  
333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

OKARCHE PUBLIC WORKS AUTHORITY, A PUBLIC TRUST  
PO BOX 116  
OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	8230
2	MISSISSIPPIAN (LESS CHESTER)	359MSNLC	8935
3	WOODFORD	319WDFD	9060

Spacing Orders: 651751  
638660

Location Exception Orders: 726648

Increased Density Orders: 726651

Pending CD Numbers: 202201976

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 19522 Ground Elevation: 1201

Surface Casing: 1999

Depth to base of Treatable Water-Bearing FM: 400

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38425

H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 5	Township: 14N	Range: 7W	Meridian: IM	Total Length: 10369
County: CANADIAN				Measured Total Depth: 19448
Spot Location of End Point: SE	SE	SW	SW	True Vertical Depth: 9500
Feet From: <b>SOUTH</b>	1/4 Section Line: 50			End Point Location from
Feet From: <b>WEST</b>	1/4 Section Line: 1073			Lease, Unit, or Property Line: 50

## NOTES:

Category	Description
DEEP SURFACE CASING	[7/6/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[7/6/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 726651	<p>[7/28/2022 - G56] - 32-15N-7W X651751 MSNLC 3 WELLS DEVON ENERGY PROD CO, LP 7/6/2022</p>
LOCATION EXCEPTION - 726648	<p>[7/28/2022 - G56] - (I.O.) 32-15N-7W &amp; 5-14N-7W X651751 MSNLC, WDFD 32-15N-7W X638660 MSSP, WDFD 5-14N-7W COMPL INT (32-15N-7W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (5-14N-7W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL DEVON ENERGY PROD CO, LP 7/6/2022</p>
MEMO	[7/6/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - BODY OF WATER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202201976	<p>[7/28/2022 - G56] - (I.O.) 32-15N-7W &amp; 5-14N-7W EST MULTIUNIT HORIZONTAL WELL X651751 MSNLC, WDFD 32-15N-7W X638660 MSSP, WDFD 5-14N-7W (WDFD IS ADJACENT CSS TO MSNLC/MSSP) 50% 32-15N-7W 50% 5-14N-7W NO OP NAMED REC 6/20/2022 (P. PORTER)</p>
SPACING - 638660	<p>[7/28/2022 - G56] - (640)(HOR) 5-14N-7W EST OTHER VAC 42688 MCSTR EXT 619003 MSSP, WDFD POE TO BHL (MSSP) NCT 600' FB POE TO BHL (WDFD) NCT 165' FNL OR FSL, NCT 330' FEL OR FWL (COEXIST SP. ORDER #209192 MSSLM)</p>
SPACING - 651751	<p>[7/28/2022 - G56] - (640)(HOR) 32-15N-7W VAC 195956 MSSSD, OTHER EST MSNLC EXT 638660 WDFD, OTHER POE TO BHL (MSNLC) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL &amp; FSL, NCT 330' FEL &amp; FWL</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26893 CHICKEN YARD 32\_5-15N-7W 2HX