API NUMBER: 037 29484		OIL & GAS CONSE P.O. BC OKLAHOMA CIT	RATION COMMISSION RVATION DIVISION DX 52000 Y, OK 73152-2000	Approval Date: 01/07/2022 Expiration Date: 07/07/2023
raight Hole Oil & Ga	as		^{55:10-3-1)} TO DRILL	
WELL LOCATION: Section:	35 Township: 17N	Range: 8E County: C	REEK	
SPOT LOCATION: E2 NE	SW NW FEET FROM C	QUARTER: FROM NORTH	FROM WEST	
	SECTIO	DN LINES: 1650	1155	
Lease Name: RED HAWK		Well No: 35-1	Well w	ill be 330 feet from nearest unit or lease boundary.
Operator Name: BARDEN/BASS	DIL & GAS EXPLORATION	Telephone: 97256314	96	OTC/OCC Number: 24488 0
BARDEN/BASS OIL & GAS	EXPLORATION COMPA	ANY INC	KEVIN AND DORCAS B	ENDER
201A W MOORE AVE STE	D		39895 WEST 174TH STR	REET S
TERRELL,	TX 75160-31	43	BRISTOW	OK 74010
Formation(s) (Permit Valid	for Listed Formations Or	nly):		
Name	Code	Depth	Name	Code Depth
1 CLEVELAND	405CLVD	1450	6 DUTCHER	403DTCR 3160
2 OSWEGO	404OSWG	2270	7 MISSISSIPPI	351MISS 3300
3 PRUE 4 RED FORK	404PRUE	2340 2550	8 WILCOX	202WLCX 3680
5 BARTLESVILLE	404RDFK 404BRVL	2940		
Spacing Orders: 718889		Location Exception Orders:	No Exceptions	Increased Density Orders: No Density
Pending CD Numbers: No Pen	ding	Working interest owners	s' notified: ***	Special Orders: No Special
Total Depth: 3850 G	round Elevation: 967	Surface Casing:	840	Depth to base of Treatable Water-Bearing FM: 700
Under Federal Jurisdiction	i: No		Approved Method for disposal of	of Drilling Fluids:
Fresh Water Supply Well Drilled Surface Water used to Dril			A. Evaporation/dewater and backf	illing of reserve pit.
PIT 1 INFORMATION			Category of Pit: 2	
			Liner not required for Category	
Type of Mud System: WATE Chlorides Max: 5000 Average: 3000			Pit Location is: B Pit Location Formation: V	
-	greater than 10ft below base of	nit? Y		
Within 1 mile of municipal water	•			
Wellhead Protection				
	gically Sensitive Area.			
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NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
FIELD RULE	[1/5/2022 - GC2] - ORDER 70256 REQUIRES 125' ABOVE MEAN SEA LEVEL, ELEVATION (967') - 125' = 842' MSC;
HYDRAULIC FRACTURING	 [1/5/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 718889	[1/7/2022 - G56] - (120) S2 NW4, NE4 NW4 35-17N-8E VAC 605958 CLVD, JONS, OSWG, PRUE, RDFK, BRVL, GLCR, MISS, WLCX NW4 NW4 MOD 605958 CLVD, OSWG, PRUE, RDFK, BRVL, DTCR, MISS, WLCX

