

API NUMBER: 051 24949 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/20/2022
Expiration Date: 12/20/2023

Multi Unit Oil & Gas

Amend reason: AMENDING TO UPDATE THE SHL AND
GROUND ELEVATION

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 15 Township: 9N Range: 8W County: GRADY

SPOT LOCATION: ☐ NE ☐ NE ☐ NW ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2398 1013

Lease Name: SAVAGE Well No: 1H-15-10 Well will be 1013 feet from nearest unit or lease boundary.
Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC
320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

MIKE AND DEONN J SAVAGE
1088 COUNTY STREET 2790
POCASSET OK 73079

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	13250
2	WOODFORD	319WDFD	13350

Spacing Orders: 674869 Location Exception Orders: 726210 Increased Density Orders: No Density
679965
726209

Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special

Total Depth: 21100 Ground Elevation: 1317 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 910

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38370
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 10	Township: 9N	Range: 8W	Meridian: IM	Total Length: 7778
County: GRADY				Measured Total Depth: 21100
Spot Location of End Point: N2	N2	N2	NW	True Vertical Depth: 13350
Feet From: NORTH	1/4 Section Line: 165		End Point Location from	
Feet From: WEST	1/4 Section Line: 1320		Lease, Unit, or Property Line: 165	

NOTES:

Category	Description
DEEP SURFACE CASING	[6/9/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[6/9/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 726210	<p>[6/20/2022 - GB1] - (I.O.) 10 & 15-9N-8W X674869 MSSP, WDFD 10-9N-8W X679965 MSSP, WDFD 15-9N-8W COMPL INT (15-9N-8W) NCT 2400' FSL, NCT 0' FNL, NCT 1320' FWL COMPL INT (10-9N-8W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FWL CITIZEN ENERGY III, LLC 6/16/2022</p>
MEMO	[6/9/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 674869	<p>[6/20/2022 - GB1] - (640)(HOR) 10-9N-8W EST MSSP, WDFD, OTHER COMPL INT (MSSP, OTHER) NCT 660' FB OMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COESIST SP 98732/107705 MSSL, CSTR; 197444 MRMC)</p>
SPACING - 679965	<p>[6/20/2022 - GB1] - (640)(HOR) 15-9N-8W VAC 197444 CSTR EST MSSP, WDFD, OTHER COMPL INT (MSSP, OTHER) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP 197444 MRMC)</p>
SPACING - 726209	<p>[6/20/2022 - GB1] - (I.O.) 10 & 15-9N-8W EST MULTIUNIT HORIZONTAL WELL X674869 MSSP, WDFD 10-9N-8W X679965 MSSP, WDFD 15-9N-8W 33% 15-9N-8W 67% 10-9N-8W CITIZEN ENERGY III, LLC 6/16/2022</p>