

API NUMBER: 049 24046 C

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 07/25/2022

Expiration Date: 01/25/2024

Straight Hole

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 31 Township: 4N Range: 2W County: GARVIN

SPOT LOCATION: ☐ NW ☐ SW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 499 1496

Lease Name: WEATHERFORD A

Well No: 6-31

Well will be 176 feet from nearest unit or lease boundary.

Operator Name: XTO ENERGY INC

Telephone: 4053193200; 8178852283

OTC/OCC Number: 21003 0

XTO ENERGY INC  
22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

FAY WEATHERFORD  
RT. 2, BOX 185  
MAYSVILLE OK 73057

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	VIOLA	202VIOL	6700
2	SIMPSON (LS OIL CREEK)	202SPLOC	7132

Spacing Orders: 21354  
23352  
43220  
43236  
60200

Location Exception Orders: 667229

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 8232

Ground Elevation: 1027

Surface Casing: 303 IP

Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[7/15/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
LOCATION EXCEPTION - 667229	<p>7/25/2022 - G56 - (F.O.) SE4 SW4 31-4N-2W  X21354/23352/43220/43236 SPLOC  X60200 VIOL  499' FSL, 176' FWL  XTO ENERGY INC.  8-21-2017</p>
SPACING - 21354	<p>7/25/2022 - G56 - (40) S2 31-4N-2W  EXT 20005/21106 BRMD  (AMD BY 23352 TO SMPS; AMD BY 43220 TO SPLOC)</p>
SPACING - 23352	<p>7/25/2022 - G56 - (40) 31-4N-2W  AMD 20005/21106/21354/21996 CHANGING BRMD TO SMPS</p>
SPACING - 43220	<p>7/25/2022 - G56 - (40) 31-4N-2W  AMD 20005/21106/21354/21996/23352/VAR CHANGING SMPS TO SPLOC  EST OTHER</p>
SPACING - 43236	<p>7/25/2022 - G56 - NPT PARAGRAPH D OF 43220 PERTAINING TO GAS-OIL RATIO TEST</p>
SPACING - 60200	<p>7/25/2022 - G56 - (40) 31-4N-2W  EST VIOL</p>